

SEP 30 2015

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0405444

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TODD 15 N FEDERAL #149. API Well No.
30-015-32733

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660° FSL & 1980° FWL; SEC 15-T23S-R31E

10. Field and Pool or Exploratory Area
INGLE WELLS; DELAWARE11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU for P&A. POOH w/rod string, pump, and 2-7/8" production assembly from 8,156'.
2. RIH w/2-7/8" tubing. Spot 25 sx (200') CI H @ 8,193' - 7,993'. (Top Bone Spring @ 8,191').
3. Set CIBP @ 6,650'. Tag plug. Spot 25 sx (250') CI C @ 6,650' - 6,400'. (Open Delaware perms @ 6,688' - 8,083')
4. Spot 25 sx (250') CI C @ 4,400' - 4,150'. Tag TOC. (Top of Delaware @ 4,355'; 8-5/8" shoe @ 4,285')
5. Cut & pull 5-1/2" casing from 2,894'. Spot 675 sx (3,375') CI C @ 4,150' - 775'. Tag TOC. (B.Salt @ 4,079'; 5-1/2" stub @ 2,894'; T.Salt @ 927'; 13-3/8" shoe @ 838'. Well is in R-111P.)
6. Spot 30 sx (115') CI C surface plug.
7. Cut wellhead off. Set dry hole marker.

Circulate wellbore w/9# mud between plugs.
Current & proposed wellbore schemats attached.

UD 9/30/15
Accepted for record
NMOCD**WITNESS
PLUG BACK****SUBJECT TO LIKE
APPROVAL BY STATE****SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

8-26-15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

SEP 21 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 15 N FEDERAL 14	Field: INGLE WELLS (DELAWARE)
Location: 660' FSL & 1980' FWL; SEC 15-T23S-R31E	County: EDDY State: NM
Elevation: 3430' KB; 3,417' GL; 13' KB to GL	Spud Date: 8/27/03 Compl Date: 9/21/03
API#: 30-015-32733 Prepared by: Ronnie Slack	Date: 8/25/15 Rev:

PROPOSED PLUG & ABANDONMENT

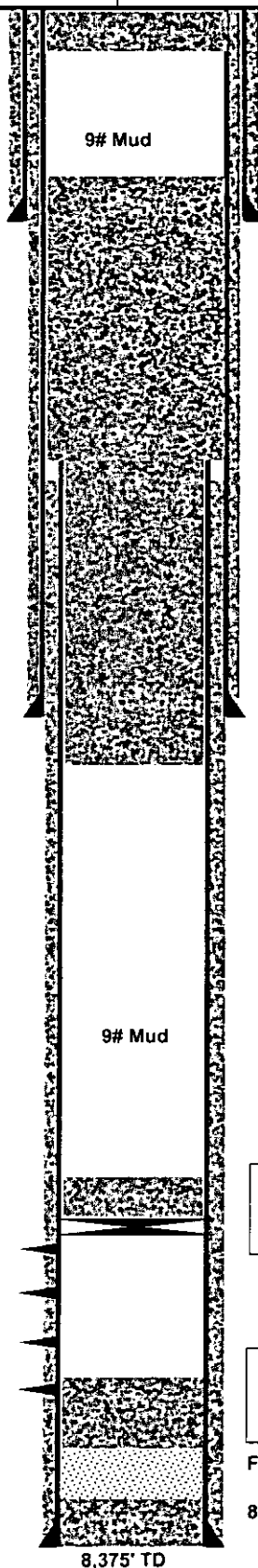
17-1/2" hole
13-3/8", 54.5#, K55, STC @ 838'
 Cmt'd w/ 858 sx to surface

TOC @ 2,994' (cbl on 9/16/13)

11" hole
8-5/8", 32#, J55, LTC @ 4,285'
 Cmt'd w/ 1230 sx to surface

DELAWARE
 6,688' - 6,698'
 7,134' - 7,144'
 7,781' - 7,790'
 8,063' - 8,083'

7-7/8" hole
5-1/2", 17# & 15.5#, J55, LTC @ 8,375'
 Cmt'd w/ 945 sx, TOC @ 2,994'



Proposed:
 1. Spot 30 sx (115') CI C surface plug.
 2. Cut wellhead off. Set dry hole marker.

Proposed:
 1. Cut & Pull 5-1/2" csg @ 2,894'.
 2. Spot 675 sx (3,375') CI C @ 4,150' - 775'. Tag TOC.
 (B.Salt @ 4079'; 5-1/2" stub @ 2894'; T.Salt @ 927'; 13-3/8" shoe @ 838')

Proposed:
 1. Spot 25 sx (250') CI C @ 4,400' - 4,150'. Tag TOC.
 (Top Delaware @ 4355'; Shoe @ 4285')

Proposed:
 1. Set CIBP @ 6,650'. Tag plug.
 2. Spot 25 sx (250') CI C @ 6,650' - 6,400'.

Proposed:
 Spot 25 sx (200') CI H @ 8,193' - 7,993'.
 (Top Bone Spring @ 8,191')

Fill @ 8,193' (5/23/2006)

8,334' PBD

8,375' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 15 N FEDERAL 14

Field: INGLE WELLS (DELAWARE)

Location: 660' FSL & 1980' FWL; SEC 15-T235-R31E

County: EDDY

State: NM

Elevation: 3430' KB; 3,417' GL; 13' KB to GL

Spud Date: 8/27/03

Compl Date: 9/21/03

API#: 30-015-32733

Prepared by: MICHAEL BLAD

Date: 6/25/15

Rev:

CURRENT WELLBORE

17-1/2" hole

13-3/8", 54.5#, K55, STC @ 838'

Cmt'd w/ 858 sx to surface

TOC @ 2,994' (cbl on 9/16/13)

11" hole

8-5/8", 32#, J55, LTC @ 4,285'

Cmt'd w/ 1230 sx to surface

DELAWARE

6,688' - 6,698'

7,134' - 7,144'

7,781' - 7,790'

8,063' - 8,083'

7-7/8" hole

5-1/2", 17# & 15.5#, J55, LTC @ 8,375'

Cmt'd w/ 945 sx, TOC @ 2,994'

Formation Tops Per OCD:

Rustler - 598'

Salado - 927'

Base of Salt - 4,079'

Lamar - 4,315'

Bell Canyon - 4,355'

Cherry Canyon - 5,222'

Brushy Canyon - 6,883'

Bone Spring - 8,191'

2-7/8", 6.5#, production tubing (5/31/2011)

TAC @ 7,995' (5/31/2011)

ROD PUMP

SN @ 8,128' (5/31/2011)

EOT @ 8,156' (5/31/2011)

Fill @ 8,193' (5/23/2006)

8,334' PBD

8,375' TD

Conditions of Approval, Template

**Devon Energy Production Company, LP
Todd 15 N Federal - 14, API 3001532733
T23S-R31E, Sec 15, 660FSL & 1980FWL
September 21, 2015**

1. Notify BLM 575-361-2822 as work begins. Some procedures are to be witnessed. If there is no response leave a voice mail with the API#, workover purpose, and a call back phone number
2. Surface disturbance beyond the existing pad must have prior approval.
3. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
4. Functional H₂S monitoring equipment shall be on location.
5. 3000 (3M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Ram(s) for the work string(s) used is required equipment. Manual BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
6. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during any other crew-intensive operations.
7. Clean out PBTD to below 8250 before Step 2 (Bone Spring formation plug).
8. The BLM PET witness is to run tbg tally and agree to cement volumes and placement. Sample each plug for cement curing time and tag and/or pressure test as requested by BLM PET witness.
9. **This procedure is subject to the next three numbered paragraphs.**
10. Mix cement plugs to cover a minimum of 100ft plus 10ft for every 1,000ft to the bottom of the plug, rounding the number of necessary sacks up to the nearest 5 sacks. Never use less than 25sx. Examples: A cement plug set at 8000 in 7" casing would require a min of 35sx. A 25sx plug in 5 1/2" casing should cover 250ft, which may exceed 100ft plus 10ft per 1000ft.
11. Class H > 7500ft & C < 7500ft) cement plugs(s) will be necessary. For any plug that requires a tag or pressure test a minimum WOC time of 4 hours(C) & 8 hours(H) is recommended. Formation isolation plugs of Class "C" to be mixed 14.8#/gal, 1.32 ft³/sx, 6.3gal/sx water and "H" to be mixed 16.4#/gal, 1.06ft³/sx, 4.3gal/sx water.

12. Minimum requirement for mud placed between plugs is 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.
13. . Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified when the wellhead is cut off to verify that cement is to surface in the casing and all annuluses. The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
14. Submit a (BLM Form 3160-5 subsequent report (daily reports) via BLM's Well Information System; <https://www.blm.gov/wispermits/wis/SP> (email pswartz@blm.gov for operator setup instructions) describing all wellbore activity. Include the date(s) of the well work, the setting depths and plug descriptions are to be included in the subsequent sundry. File the form within 30 days of workover completion.
15. Workover approval is good for 90 days (completion to be within 90 days of approval).

PRS 092115

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2. Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Interim Reclamation Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Linda Denniston
Environmental Protection Specialist
575-234-5974

Robertson, Jeffery
Natural Resource Specialist
575-361-2632

Trishia Bad Bear
Natural Resource Specialist
575-393-3612