

NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 13 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **MEGAN MORAVEC**
megan.moravec@devon.com

3. Address **333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102**

3a. Phone No. (include area code)
Ph: **405-552-3622**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **SWSW Lot M 200FSL 685FWL**

At top prod interval reported below **120FSL 684FWL**

At total depth **NWNW Lot D 374FNL 925FWL**

14. Date Spudded
05/11/2014

15. Date T.D. Reached
06/15/2014

16. Date Completed
☐ D & A ☒ Ready to Prod.
09/30/2014

5. Lease Serial No.
NMNM0405444A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
ALDABRA 25 FEDERAL COM 2H

9. API Well No.
30-015-38613

10. Field and Pool, or Exploratory
WILDCAT; BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area **Sec 25 T23S R31E Mer**

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3485 GL

18. Total Depth: **MD**
TVD

15047
10440

19. Plug Back T.D.: **MD**
TVD

15000

20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SPECTRAL GAMMA RAY, CEMENT BOND GAMMA RAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	900		1590		0	424
17.500	13.375 L-80 HC	68.0	0	4460		2992		0	752
12.250	9.625 HCP-110	43.5	0	8324		2375		0	352
8.500	5.500 HCP-110	17.0	0	15047		2220		2604	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10012							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10577	14937	10577 TO 14937		720	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

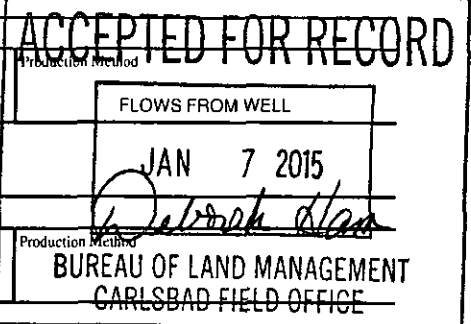
Depth Interval	Amount and Type of Material
10577 TO 14937	60,000 GALS 15% HCL, 1,288,197# 100 MESH, 3,538,971# PREMIUM WHITE 40/70, 1,588,236# CRC LT 30/50

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
09/30/2014	10/18/2014	24	→	503.0	657.0	1043.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI	1400	1025.0	→				1306	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #274639 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RECLAMATION OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DUE 4/18/15

needs com agreement

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	4485	4536	BARREN	DELAWARE	4485
BELL CANYON	4536	5457	BARREN	BELL CANYON	4536
CHERRY CANYON	5457	6742	OIL	CHERRY CANYON	5457
BRUSHY CANYON	6742	8327	OIL	BRUSHY CANYON	6742
BSPG	8327	10035	OIL	BSPG	8327
BSPG 2ND SS	10035	11682	OIL	BSPG 2ND SS	10035
WOLFCAMP	11682		OIL	WOLFCAMP	11682

32. Additional remarks (include plugging procedure):

Did not penetrate bottom of wolfcamp, bottom not listed. Top is estimated.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #274639 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 ()

Name(please print) MEGAN MORAVECTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 10/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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