

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
OCD DISTRICT
Artesia
APR 06 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED SL

5. Lease Serial No. NNM86024 / BL-NM 19848

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No. CYPRESS 33 FEDERAL COM. 7H

3. Address P.O. BOX 50250
 MIDLAND, TX 79710

3a. Phone No. (include area code)
 Ph: 432-685-5936

9. API Well No. 30-015-42616

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENW 150 1900 FNL 290 FWL 32.221751 N Lat, 103.979488 W Lon
 At top prod interval reported below NENW 475 FNL 1900 FWL
 At total depth SESW 180 FSL 1983 FWL 32.254405 N Lat, 103.991201 W Lon

10. Field and Pool, or Exploratory CEDAR CANYON BONE SPRING
 11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R29E Mer
 12. County or Parish EDDY
 13. State NM

14. Date Spudded 09/10/2014

15. Date T.D. Reached 09/25/2014

16. Date Completed D & A Ready to Prod.
 12/25/2014

17. Elevations (DF, KB, RT, GL)* 3022 GL

18. Total Depth: MD 13541
 TVD 8738

19. Plug Back T.D.: MD 13454
 TVD 8738

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 MWD/CBLGR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	324	0	550	149	0	0
10.625	8.625 J55	32.0	0	2935	0	950	273	0	0
7.875	5.500 L80	17.0	0	13536	0	1490	648	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8082	8082						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	8882	13370	8882 TO 13370	0.420	532	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8882 TO 13370	45580G 15% HCL ACID + 2302056G 15# BXL + 875856G TRT WTR W/ 5299339# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
01/13/2015	01/24/2015	24	→	672.0	729.0	888.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
24/64	1300 SI		→	672	729	888		POW

ACCEPTED FOR RECORD
 GAS LIFT
 MAR 31 2015
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #289603 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
 Date: 7/24/15

Com Agreement Needed

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3032	3881	OIL, GAS, WATER	RUSTLER	127
CHERRY CANYON	3882	5114	OIL, GAS, WATER	SALADO	419
BRUSHY CANYON	5115	6699	OIL, GAS, WATER	CASTILE	1372
BONE SPRING	6700	7683	OIL, GAS, WATER	LAMAR	2994
1ST BONE SPRING	7684	8503	OIL, GAS, WATER	BELL CANYON	3032
2ND BONE SPRING	8504	8738	OIL, GAS, WATER	CHERRY CANYON	3882
				BRUSHY CANYON	5115
				BONE SPRING	6700

32. Additional remarks (include plugging procedure):

52. Formation (Log) Markers contd:
 1st Bone Spring 7684 Top (MD)
 2nd Bone Spring 8504 Top (MD)

Logs were mailed 1/27/15. Continuous hard copy logs to follow.

Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #289603 Verified by the BLM Well Information System.
 For OXY USA INC., sent to the Carlsbad
 Committed to AFMSS for processing by DEBORAH HAM on 03/31/2015 ()**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 01/27/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #289603 that would not fit on the form

32. Additional remarks, continued