

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02790

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
POKER LAKE UNIT CVX JV PB 008H

2. Name of Operator
BOPCO LP
Contact: TRACIE CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-42630

3a. Address
P O BOX 2760
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool, or Exploratory
WC G-06 S2530020;BONE SPR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T25S R31E Mer NMP SWNW 2180FNL 660FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling & completion operations and first production on the referenced well.

10/20/2014
Spud 17-1/2" hole.

10/21/2014
TD @ 985'. Run 22 joints of 13-3/8" 54.5# J-55 STC, set @ 956'. LEAD CMT: 415 sks (140 bbls) Class C + additives. TAIL CMT: 185 sks (44 bbls) Class C. Bump plug. Circulate 33 sks (11 bbls) cement to surf.

10/22/2014

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 06 2015

RECEIVED

Accepted for recu.
NMOC 9/30/2015

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #289675 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 03/25/2015 ()

Name (Printed/Typed) TRACIE CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

MAR 31 2015 Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #289675 that would not fit on the form

32. Additional remarks, continued

Install 13-5/8" 5K BOP's. Test floor valves, choke manifold lbop, kelly hose and all surface lines back to mud pumps, annular, pipe rams, blind rams to 250 psi low and 3,000 psi high, all test held for 10 min. Record all tests on chart. Test 13-3/8" to 1500 psi held 30 min. (Test good). Drill 12-1/4" hole.

10/25/2014 - 10/26/2014

TD hole @ 4,137'. Run 95 joints of 9-5/8" 40# J-55 LTC, set @ 4,137'. LEAD CMT: 900 sks (300 bbls) 35/65 Poz C. TAIL CMT: 100 sks (24.0 bbls) Class C. Bump plug. Circulate 105 sks (35 bbls) cement to surf

10/27/2014

Test 9-5/8" 40# J-55 LTC to 2,750 psi and hold for 30 mins, good test. Drill 8-3/4" hole

11/05/2014

TD 8-3/4" hole @ 10,688'. Change bit to 7-7/8", drill lateral.

11/133/2014

TD @ 17,935' MD/10,173' TVD.

11/15/2014 - 11/16/2014

Run 5-1/2" 17# HCP-110 BTC, set @ 17,910'. DV @ 4,920'. 1ST STAGE LEAD CMT: 650 sks (261 bbls) VersaCem H. TAIL CMT: 1,475 sks (323 bbls) VersaCem H. Did not bump plug. Drop DV opening tool, no cement circulated off DV tool. 2ND STAGE LEAD CMT: 365 sks (147 bbls) VersaCem C. TAIL CMT: 50 sks (12 bbls) HalCem C. Bump plug. Circ 3 bbls to surf.

11/17/2014

Release drilling rig

11/24/2014 - 12/01/2014

MIRU PU and WL. RIH w/4-3/4" bit on WS. Tag DV tool and DO. Circulate clean. Run CBL. TOC @ 2950'. RIH w/bit on WS, DO float equipment and 10' open hole. Circ clean. LD WS. Install frac stack, prep for frac.

12/02/2014 - 12/08/2014

Perf and frac interval 17,892' - 11,590' (264 holes) down csg using total 54,247 bbls fluid, 3,819,058# propant across 11 stages. RD frac equipment.

12/09/2014 - 12/30/2014

MIRU services unit, WL and CTU. RIH w/WS. Begin DO of CFPs. Encounter press loss. Test for csg leak. Set composite plug @ 4,625', C1CR @ 4,477'. Sting in, pump 200 skx (47.9) Class C cmt + additives. DO retainer and cmt. Test sqz to 500 psi (held). Swab well.

01/05/2015 - 01/11/2015

RU CTU, DO CFPs. Turn well to flowback tanks

01/11/2014

First oil production. Well currently flowing up csg. Well will be put on pump when pressure declines so tbg and pump can be safely run.

Per APD approved 09/08/14, there are no interim reclamation plans to allow for additional drilling from this location.