

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NFE FEDERAL COM 59H

9. API Well No.
30-015-43248

10. Field and Pool, or Exploratory
CEDAR LAKE; GLORIETTA-YESO

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: MARGARET DRENNAN
E-Mail: margaret.drennan@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE STE 1000
MIDLAND, TX 79705
3b. Phone No. (include area code)
Ph: 432-818-1150

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T17S R31E Mer NMP NESE 1755FSL 25FEL
32.846628 N Lat, 103.883370 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM-CO-1463 NATIONWIDE/NMB00736

08/15/15: SPUD WELL.

08/15/15: SURF 17-1/2" hole, 13-3/8", 48#, H-40 csg set @ 427'; ran 8 centralizers.

08/16/15: Cmt 105 bbls/440 sx CI C (14.8 ppg, 1.34 yld).
Circ 31 bbls/130 sx to surf.

08/17/15: Surf csg pressure test: 1,200 psi/30 min, OK.

08/17/15 to 08/20/15: Drld from 427' - 3,528'.

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 10 2015

RD 9/23/15
Accepted for record
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #315536 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad

Name (Printed/Typed) MARGARET DRENNAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #315536 that would not fit on the form

32. Additional remarks, continued

Inter 12-1/4" hole, 9-5/8", 40#, J-55 csg set @ 3,528'; ran 31 centralizers.

08/21/15: Lead Cmt: 1300sx/444 bbls, 35/65 Poz Cl C, (12.90 ppg, 1.92 yld).
Tail Cmt: 300 sx /71 bbls Cl C (14.8 ppg, 1.33 yld).

08/22/15: Inter csg pressure test: 2,000 psi/30 min, OK.

08/22/15 to 8/28/15: Drl'd from 3,528' - 10,132'.

08/28/15 to 08/29/15: Prod 8-1/2" hole, 7", 29#, L-80 csg set @ 10,109', fr 0' - 5,536'.
Ran tapered string 5-1/2", 20#, L-80, LTC fr/5,536' - 10,109' with Packers Plus. Ran 30 centralizers.

DVT @ 4,567'.

08/30/15 to 8/31/15: Lead Cmt: 146 bbls/400 sx Cl C (12.6 ppg, 2.05 yld).
Tail Cmt: 68 bbls/260 sx PVL (13.0 ppg, 1.48 yld).
Circ 60 bbls/164 sx to surf.

TD well @ 10,132'.

08/31/15: RR.