

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

*Record Clean Up*  
State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address <b>XTO Energy, Inc</b> <b>500 W. Illinois St Ste 100</b> <b>Midland, Texas 79701</b>		2 OGRID Number <b>005380</b>
		3 Reason for Filing Code/Effective Date <b>NW</b>
4 API Number <b>30-0 15-42922</b>	5 Pool Name <b>Willow Lake; Bone Spring, SE</b>	6 Pool Code <b>96217</b>
7 Property Code <b>314121</b>	8 Property Name <b>Corral Canyon Federal</b>	9 Well Number <b>3H</b>

II. Surface Location

10 U/L or lot no. <b>O</b>	Section <b>5</b>	Township <b>25S</b>	Range <b>29E</b>	Lot. Idn	Feet from the <b>170</b>	North/South Line <b>South</b>	Feet from the <b>2210</b>	East/West line <b>East</b>	County <b>Eddy</b>
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11 Bottom Hole Location

11 U/L or lot no. <b>J</b>	Section <b>32</b>	Township <b>24S</b>	Range <b>29E</b>	Lot. Idn	Feet from the <b>2310</b>	North/South Line <b>South</b>	Feet from the <b>760</b>	East/West line <b>East</b>	County <b>Eddy</b>
12 Lsc Code <b>F</b>	13 Producing Method Code <b>F</b>	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID <b>33479</b>	19 Transporter Name and Address <b>HollyFrontier Refining &amp; Marketing LLC 015694</b> <b>10 Destra Drive Suite 350 W</b> <b>Midland, Texas 79707</b>	20 O/G/W <b>O</b>
<b>36785</b>	<b>DCP Midstream</b> <b>5718 Westheimer, Ste 2000</b> <b>Houston, TX 77057</b>	<b>G</b>
<b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b>		
<b>OCT 01 2015</b>		
<b>RECEIVED</b>		

IV. Well Completion Data

21 Spud Date <b>04/26/2015</b>	22 Ready Date <b>06/30/2015</b>	23 TD <b>15,530'</b>	24 PBTD <b>15,507'</b>	25 Perforations <b>8900-15,436'</b>	26 DHC, MC
27 Hole Size <b>17-1/2"</b>	28 Casing & Tubing Size <b>13-3/8" 54.5# J-55 BTC</b>	29 Depth Set <b>675</b>	30 Sacks Cement <b>730 C/C / TOC: 0'</b>		
<b>12-1/4"</b>	<b>9-5/8" 36# J-55 LTC</b>	<b>2935'</b>	<b>1210sx POZ/C TOC: 0'</b>		
<b>8-3/4"</b>	<b>5-1/2" 17# CYP-110 BTC</b>	<b>15,530'</b>	<b>2645sx H+ TOC: 4000'</b>		
	<b>2-7/8" 6.5# L-80</b>	<b>8010'</b>			

V. Well Test Data

31 Date New Oil <b>07/03/2015</b>	32 Gas Delivery Date <b>07/03/2015</b>	33 Test Date <b>07/15/2015</b>	34 Test Length <b>24 hrs</b>	35 Tbg. Pressure <b>1665</b>	36 Csg. Pressure
37 Choke Size <b>24/64</b>	38 Oil <b>991</b>	39 Water <b>895</b>	40 Gas <b>2130</b>	41 Test Method <i>Flow'g</i>	
42 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Stephanie Rabadue</i>			OIL CONSERVATION DIVISION Approved by: <i>RD Dade</i> Title: <i>Dist H Supervisor</i> Approval Date: <i>10-1-15</i>		
Printed name: <b>Stephanie Rabadue</b>					
Title: <b>Regulatory Analyst</b>					
E-mail Address <b>stephanie_rabadue@xtoenergy.com</b>					
Date: <b>09/22/2015</b>		Phone: <b>432-620-6714</b>			

Pending BLM approvals will subsequently be reviewed and scanned *WDS*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM15302

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY, INCContact: STEPHANIE RABADUE  
E-Mail: stephanie\_rabadue@xtoenergy.com8. Well Name and No.  
CORRAL CANYON FEDERAL 3H9. API Well No.  
30-015-429223a. Address  
500 W. ILLINOIS ST STE 100  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-620-671410. Field and Pool, or Exploratory  
WILLOW LAKE; BS, SE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T25S R29E Mer NMP

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/26/2015: Spud well @ 6am. Drill 17-1/2? hole.

04/27-28/2015: Drill 17-1/2? hole to 675?. Set 13-3/8? 54.5# J-55 BTC surface csg at 675?. Cmt w/730sx CI C, circ 230sx to surf. WOC. Tested csg.

04/28-05/01/2015: Drill 12-1/4? intermediate hole to 2935?. Set 9-5/8? 36# J-55 LTC csg at 2935?.

Cmt csg w/ 955sx 35/65 POZ Lead &amp; 255sx CI C Tail, circ 93bbbs to surf. WOC. Tested good.

05/02-05/28/2015: Drill 8-3/4? production hole to 15,530?. TOOH for BHA. Lost motor. PU fishing

tools. Begin fishing operations. Unable to fish. Wash fish to end of hole. Set 5-1/2? 17# CYP-110

BTC prod csg at 15,507?. Cmt csg w/735 Lucem &amp; 1910sx CI H+, est TOC: 2800?.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 01 2015

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.


Electronic Submission #317854 verified by the BLM Well Information System  
For XTO ENERGY, INC, sent to the Carlsbad

Name (Printed/Typed) STEPHANIE RABADUE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/28/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Pending BLM approvals will  
subsequently be reviewed  
and scanned 

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

to any department or agency of the United States

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM15302
2. Name of Operator XTO ENERGY, INC		6. If Indian, Allottee or Tribe Name
3a. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-620-6714		8. Well Name and No. CORRAL CANYON FEDERAL 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T25S R29E Mer NMP		9. API Well No. 30-015-42922
		10. Field and Pool, or Exploratory WILLOW LAKE; BS, SE
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/09/2015: Run CBL. TOC: 4000?

06/10-06/21/2015: MIRU frac equip. Prep for frac. Test lines to 9500psi. Perf &amp; Plug Frac well in 23 stages fr/8900?-15,436? w/381,726lbs sand, 2526gals HCl 10-30% acid &amp; 10,407gals water.

06/22-06/30/2015: MIRU Equip for CO. CO well &amp; plugs. RIH w/tbg &amp; pkr. Set pkr @ 8010?. Test pkr to 500psi. Tests good.

07/01/2015: Well on prod. Flowing.


NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 01 2015

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #317857 verified by the BLM Well Information System</b>		<b>RECEIVED</b>
For XTO ENERGY, INC, sent to the Carlsbad		
Name (Printed/Typed)	STEPHANIE RABADUE	Title
Signature	(Electronic Submission)	Date
		09/28/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will  
subsequently be reviewed  
and scanned 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wil States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

and/or agency of the United

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM15302		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator XTO ENERGY, INC			7. Unit or CA Agreement Name and No.		
Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com			8. Lease Name and Well No. CORRAL CANYON FEDERAL 3H		
3. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701			9. API Well No. 30-015-42922		
3a. Phone No. (include area code) Ph: 432-620-6714			10. Field and Pool, or Exploratory WILLOW LAKE; BS, SE		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 5 T25S R29E Mer NMP 170FSL 2210FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R29E Mer NMP		
At top prod interval reported below Sec 32 T24S R29E Mer NMP 1924FSL 1907FEL			12. County or Parish EDDY		
At total depth 2018FSL 1901FEL			13. State NM		
14. Date Spudded 04/26/2015		15. Date T.D. Reached 05/18/2015		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/30/2015	
17. Elevations (DF, KB, RT, GL)* 3004 GL		18. Total Depth: MD 15530 TVD 8900		19. Plug Back T.D.: MD 8900 TVD 15507	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	675		730		0	0
12.250	9.625 J-55	36.0	0	2935		1210		0	0
8.750	5.500 CYP-110	17.0	0	15530		1645		4000	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8010	8010						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	6654	8660	8900 TO 15436			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8900 TO 15436	FRAC FR/8900-15,436 W/381,726LBS SAND, 2526GALS HCL 10-30% ACID & 10,407GALS WATER.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/03/2015	07/15/2015	24	→	991.0	2130.0	895.0	44.6		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	1665		→	991	2130	895	2149		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #317963 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Pending BLM approvals will  
 subsequently be reviewed  
 and scanned *RD*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Solid, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	0	330			
SALADO	330	724			
CASTILE	724	2923			
BELL CANYON	2923	2960			
CHERRY CANYON	2960	3809			
BRUSHY CANYON	3809	6654			
BONE SPRING	6654	8660			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #317963 Verified by the BLM Well Information System.  
For XTO ENERGY, INC., sent to the Carlsbad

Name (please print) STEPHANIE RABADUE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/29/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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