Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED

OMB No.	1004-01	37
Expires: Oc	tober 31,	2014

5. Lease Serial No. State

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. 8910138010						
1. Type of Well				8. Well Name and No. Empire Abo Unit 40					
2. Name of Operator Apache Corporation (873)			9. API Well No. 30-015-01555						
3a. Address       3b. Phone No. (include area code)         303 Veterans Airpark Ln., Ste. 3000       (432) 818-1015				ode)	10. Field and Pool or Exploratory Area Empire: Abo (22040)				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 26 T17S R28E					11. County or Parish, State Eddy County, NM				
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO IND	ICATE NATUR	E OF NOTIC	E, REPORT OR O	THER DATA	١		
TYPE OF SUBMISSION	,		Т	PE OF ACTI	ON ·			•	
✓ Notice of Intent	Acidize Alter Casing	=	ure Treat	Reclan	ction (Start/Resume nation	□ w	ater Shut-Off Tell Integrity		
Subsequent Report	Casing Repair Change Plans		Construction and Abandon	Recor	nplete orarily Abandon	<b>LZ</b> ] 0	ther Flaring		
Final Abandonment Notice	Convert to Injection	Plug		_ `	Disposal				
Attach the Bond under which the virial following completion of the involving testing has been completed. Final determined that the site is ready for the property of the prope	red operations. If the operat Abandonment Notices must refinal inspection.)  to flare gas from the Employed combined total of approximately ap	ion results in a more be filed only after the filed	aultiple completier all requirements  40 Federal Batt of per day one of the completies of the completi	on or recomplits, including recomplits, including recomplits, including recomplits and recomplits are recomplited as a recomplit and recomplits are recomplited as a recomplit and recomplits are recomplits and recomplits are recomplitation and recomplits are recomplitation and recomplitation are recomplicated as a recomplitation are recomplitation are recomplicated as a recomplication are recomplicated as a recomplication are recomplicated as a recomplication and recomplication are recomplicated as a recomplication and recomplication are recomplicated a	SEE ATTA CONDITI  WPIRE ABO UNI MPIRE ABO UNI	rval, a Form 3 been complete ACHED ONS OL T #41A T #38 T #40 T #48 IT #46A IT #381 IT #382 IT #383 IT #383 IT #383 IT #385 IT #420	FOR FAPPROV	ed once r has	
Emily Follis	A and correct, squite (1777)		Title Regulat	ory Analyst	<b>1</b> 25	oted for in		<u>い </u>	
Signal July	lis		Date 06/02/2						
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE	EPTED	FOR RECO	ORD	
Approved by Chai	rles Niramer		PETR	OLEUM E	NGINEER	Dates	1 0045		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	itle to those rights in the subj				,	ÖCT	<del>1 2015 </del>		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.	U.S.C. Section 1212, make it	a crime for any po	erson knowingly a	and willfully to	make to any depart	CARLSBAD	ND MANAGEME FIELD OFFICE	tes any false	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Empire Abo Unit D-40 Federal Battery Multiple Wells Apache Corporation October 1, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 100115