

**NM OIL CONSERVATION**  
 UNITED STATES DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 OCT 05 2015

FORM APPROVED  
 OMB NO. 1004-0135  
 Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such purposes.

5. Lease Serial No.  
 NMNM045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
 CONOCO AGK DEEP FEDERAL 4

1. Type of Well  
 Oil Well  Gas Well  Other: UNKNOWN OTH

9. API Well No.  
 30-015-26735

2. Name of Operator Contact: TINA HUERTA  
 YATES PETROLEUM CORPORATION -Mail: tinah@yatespetroleum.com

3a. Address  
 105 SOUTH FOURTH STREET  
 ARTESIA, NM 88210

3b. Phone No. (include area code)  
 Ph: 575-748-4168  
 Fx: 575-748-4585

10. Field and Pool, or Exploratory  
 CEMETARY; CHESTER/MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec 26 T20S R24E NENE 660FNL 660FEL

11. County or Parish, and State  
 EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other         |
|   | <input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon                     |
|   | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal                                    |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/14-16/15 - Unseated pump. NU BOP.  
 7/17-19/15 - Ran 3-1/2 inch GR/JB and could not get past 7550 ft. Liner top at 7590 ft. As per BLM RIH and spot 25 sx cement and tag.  
 7/20/15 - Tagged CIBP at 9280 ft. Spotted 30 sx Class H cement.  
 7/21/15 - Did not tag cement. RIH to 9345 ft, PUH to 9280 ft. Spotted 100 sx Class H Neat cement. WOC 5 hrs. Tagged TOC at 8689 ft.  
 7/22/15 - Loaded hole with 60 bbls fresh water. Pressured up to 500 psi, held good. Spotted 40 sx plugging mud and 230 bbls brine. Spotted 80 sx Class H Neat cement at 8200 ft. Calc TOC 7360 ft.  
 7/23/15 - Tagged TOC at 7687 ft. Spotted 40 sx Class H cement at 7687 ft. WOC. Tagged TOC 7580 ft. Spotted 40 sx cement at 7580 ft.  
 7/24-26/15 - No pressure on casing. Tagged TOC at 7406 ft. Spotted 85 sx Class C cement at 5900 ft.

**EXPLANATION**  
 DATE 1-25-16

Accepted as to plugging of the well bore.  
 Liability under bond is retained until  
 surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.  
 Electronic Submission #311830 verified by the BLM Well Information System  
 For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 08/06/2015

**Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By: *James A. ...* Title SPBT Date 9-30-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #311830 that would not fit on the form**

**32. Additional remarks, continued**

7/27/15 - No pressure on well. Tagged up at 5607 ft. Attempted to circulate hole, pressured up. Plugged off with cement. Spotted 35 sx Class C Neat cement at 5598 ft. Calc TOC 5383 ft.

7/28/15 - Tagged TOC at 5420 ft. Circulated 140 bbls brine. Spotted 35 sx Class C Neat cement at 3722 ft. Calc TOC 3503 ft. Spotted 35 sx Class C Neat cement at 2329 ft. Calc TOC 2114 ft. Spotted 30 sx Class C Neat cement at 1162 ft. Calc TOC 978 ft.

7/29/15 - Tagged TOC at 1042 ft, 54 ft low. Spotted 25 sx Class C cement from 1042 ft - 890 ft. ND BOP. Circulated 25 sx Class C Neat cement from 150 ft up to surface. Topped off well with cement.

8/4/15 - Dug up cellar and cut off tubing head. Installed dry hole marker. Dug up anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.