NM OIL CONSERVATION Energy, Minerals and Natural Resources SEP 17 2015 Submit To Appropriate District Office Form C-105 Two Copies Revised August 1, 2011 District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-015-40413 811 S. First St., Artesia, NM 88210 Oil Conservation Division Type of Lease District III 1220 Stutil St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 STATE ☐ FED/INDIAN FEE District IV Santa Fe, NM 87505 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) Hogan State Com 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 15H #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator: 9. OGRID: 229137 COG Operating LLC 11. Pool name or Wildcat 10. Address of Operator One Concho Center 600 W. Illinois Avenue Empire; Glorieta Yeso, East 96610 Midland, TX 79701 Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County 12.Location 178 29E 2010 220 East Eddy Surface: South 17S 29E 2283 South 366 West Eddy RH Ι. 2 17. Elevations (DF and RKB, 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 6/30/15 7/11/15 8/7/15 RT, GR, etc.) 3665' GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run Compensated Neutron CCL/HNGS 2220 8791 22. Producing Interval(s), of this completion - Top, Bottom, Name 4548 - 8771 Yeso CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 17-1/2 13-3/8 357 896sx 54.5# 12-1/4 9-5/840# 1273 500sx 3797 8-3/4 7 29# 5 - 1/217# 8860 7-7/8 2050sx LINER RECORD 25. TUBING RECORD 24. BOTTOM SACKS CEMENT | SCREEN DEPTH SET PACKER SET SIZE TOP SIZE 2 - 7/83680 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4548 - 8771 .43 (13 stages) 468 holes Acidize w/54,071 gals 15% acid. Frac w/1,816,163 gals gel, 4548 - 8771 146,857 gals waterfrac R9, 116,905 gals waterfrac R3, 162,838 gals treated water, 3,862,197# 20/40 white sand. 645,466# 20/40 CRC. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 8/12/15 Pumping, ESP Producing Date of Test Hours Tested Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio Choke Size Water - Bbl. 8/13/15 Test Period 215 262 1335 1219 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press Hour Rate 215 262 1335 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Kent Greenway 31. List Attachments Logs, C-103, C-104, Directional Survey
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NAD 1927 1983 Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed MULTEN Signature Name Chasity Jackson Title Regulatory Analyst Date 9/2/15 M E-mail Address: cjackson@concho.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A" T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 1061	T. Miss	T. Pictured Cliffs	T. Penn, "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1940	T. Silurian	T. Madison				
T. Grayburg 2336	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2641	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.Abo Shale	T. Entrada				
T. Wolfcamp	T.Yeso	T. Wingate				
T. Penn_	Т	T. Chinle				
T. Cisco (Bough C) T.		T. Permian				

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