

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM023855B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
APOLLO APU FEDERAL 3

9. API Well No.
30-015-29431

10. Field and Pool, or Exploratory
N. SEVEN RIVERS; GLOR-YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T19S R25E Mer

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3452 GL

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: LAURA WATTS
Mail: laura@yatespetroleum.com

3. Address 105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 575-748-4272

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 660FSL 660FEL
At top prod interval reported below SESE 660FSL 660FEL
At total depth SESE 660FSL 660FEL

14. Date Spudded
06/01/2014

15. Date T.D. Reached
06/17/1997

16. Date Completed
 D & A Ready to Prod.
09/24/2014

18. Total Depth: MD 8230
TVD

19. Plug Back T.D.: MD 3798
TVD

20. Depth Bridge Plug Set: MD 7660
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	80				0	
14.750	9.625 J-55	36.0	0	1178		1100		0	
8.750	7.000 J-55	26.0	0	8230		1250		224	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2967							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2610	2892	2610 TO 2892		75	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2610 TO 2892	ACIDIZED WITH 2500 GALLONS 15 PERCENT HCL ACID, FRAC WITH A TOTAL OF 290,718 LBS 100 MESH, 16/30
2610 TO 2892	BRADY AND 40/70 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
09/25/2014	09/28/2014	24	→	7.0	3.0	215.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	250	100.0	→	7	3	215		POW

ACCEPTED FOR RECORD
ELECTRIC PUMPING UNIT
JAN 14 2015
Liberal Ham
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #268993 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AP

