

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011											
NM OIL CONSERVATION ARTESIA DISTRICT						Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-015-35339											
RECEIVED SEP 22 2015												2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name Algerita 32 State Com						6. Well Number: 1					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion																							
8. Name of Operator Devon Energy Production Company, LP						9. OGRID 6137																	
10. Address of Operator 333 West Sheridan Avenue, OKC, OK 73102						11. Pool name or Wildcat <i>Harper Valley</i> ; Catlaw Draw ; Delaware																	
12. Location		Unit Ltr		Section		Township		Range		Lot		Feet from the		N/S Line		Feet from the		E/W Line		County			
Surface:		M		32		22S		26E				660		South		1160		West		Eddy			
BH:																							
13. Date Spudded 5/30/2008			14. Date T.D. Reached 6/16/2008			15. Date Rig Released 6/16/2008			16. Date Completed (Ready to Produce) 9/27/2008			17. Elevations (DF and RKB, RT, GR, etc.) 3354' GL											
18. Total Measured Depth of Well 5085				19. Plug Back Measured Depth 4999				20. Was Directional Survey Made? No				21. Type Electric and Other Logs Run BHC, IND, CNL (in 2008)											
22. Producing Interval(s), of this completion - Top, Bottom, Name Brushy Canyon																							
23. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
11-3/4"		42#		605		14-3/4"		200 sx ClH, 200 sx ClC		110 sx													
8-5/8"		32#		1720		10-5/8"		380 sx ClC		125 sx													
5-1/2"		15.5#		5085		7-7/8"		880 sx ClC		0													
24. LINER RECORD						25. TUBING RECORD																	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET									
										153 jts		4892											
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																	
4767' - 4816' - 54 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED															
4281' - 4301' - 60 holes						4767' - 4816'		1000 gals 7.5% HCl Acid and 53,354# White Sand															
3847' - 3857' - 40 holes						4281' - 4301'		1000 gals 7.5% HCl Acid															
						4830' - 500 gals 15% HCl; 4330' - 1000 gals 15% HCl; 3980' - 500 gals HCl																	
28. PRODUCTION																							
Date First Production 9/27/2008			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping						Well Status (<i>Prod. or Shut-in</i>) Shut In (2015)														
Date of Test 9/27/2008		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 19		Gas - MCF 88		Water - Bbl 149		Gas - Oil Ratio 4632									
Flow Tubing Press. 0		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl 19		Gas - MCF 88		Water - Bbl 149		Oil Gravity - API - (<i>Corr.</i>)											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold												30. Test Witnessed By											
31. List Attachments Summary of recompletion operations, original well bore diagram and revised well bore diagram are attached.																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																							
Latitude						Longitude						NAD 1927 1983											
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																							
Signature		<i>Lucretia Morris</i>				Printed Name		Lucretia Morris		Title		Regulatory Analyst		Date				9/21/2015					
E-mail Address		Lucretia.Morris@dvn.com																					

