

JAN 13 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other

RECEIVED

2. Name of Operator
XTO Energy Inc.
 3. Address **500 W. Illinois St Ste 100 Midland, Texas 79701**
 3a. Phone No. (include area code) **432-620-6714**

5. Lease Serial No.
NMM0554221

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891014168X

8. Lease Name and Well No.
Nash Unit #54Y

9. API Well No.
30-015-42311

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **1818.5' FNL & 907.3'FWL**
 At top prod. interval reported below
 At total depth **2432.5'FSL & 229.8'FWL**

10. Field and Pool, or Exploratory
Nash Draw; Delaware BS AVSD

11. Sec., T., R., M., or Block and Survey or Area
E-13-23S-29E

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **04/12/2014** 15. Date T.D. Reached **05/18/2014** 16. Date Completed D & A Ready to Prod. **09/05/2014**

17. Elevations (DF, RKB, RT, GL)*
2984'

18. Total Depth: MD **13,872'** TVD **6710'** 19. Plug Back T.D.: MD **13,790'** TVD **6710'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	40#	0'	295'		350/ C1 C		0'	0'
12-1/4"	9-5/8"	36#	0'	3,107'		1250/C1 C		0'	0'
8-3/4"	7"	26#	0'	7,118'		850/ C1 C		240' CBL	0'
6-1/8"	4-1/2"	11.6#	6,777'	13,832'		535/ C1 C		6,777' Tag	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5969'	NA						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon	5526'	6808'	7349-13,742' MD			Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7349-13,742' MD	Frac'd in 35 Stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status
09/11/14	09/14/14	24	→	135	115	458			Active
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		
8/64	60		→	135	115	458	851.85		

ACCEPTED FOR RECORD

Production Method
Pumping

JAN 6 2015

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie Rabadeu

Title Regulatory Analyst

Signature Stephanie Rabadeu

Date 10/30/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.