

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068545
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	7. If Unit or CA/Agreement, Name and/or No. NMNM130430
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory PIERCE CROSSING WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice for intent to commingle oil & gas production at a shared tank battery. Oil will be transported to, stored and sold from Pierce Canyon Fed 12 Battery via LACT unit into a pipeline. Gas will be transported to the same location and sold at same. Allocations will be made using well tests.

Wells to be commingled are Poker Lake CVX JV PC 005H & Poker Lake Unit CVX JV PC 008H. Battery is located on 005H location.

NMOCD and SLO are being petitioned for like approval.

All required exhibits will be submitted to BLM Carlsbad.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 13 2015

RECEIVED

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #303335 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/28/2015 (15DW0088SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/29/2015

Accepted for record
WJ NMOCD 10/14/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J.D. Whitlock</i>	Title <i>L PET</i>	Date <i>10/8/15</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFD</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #303335 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM130430	NMLC070175A	POKER LAKE CVX JV PC 005H	30-015-37518-00-S1	Sec 12 T24S R29E SESE 250FSL 217FEL
NMLC068545	NMLC068545	POKER LAKE CVX JV PC 008H	30-015-37029-00-S1	Sec 7 T24S R30E NWNW 330FNL 350FWL

GENERAL OFFICES - FORT WORTH, TEXAS

BOPCO, L.P.

P.O. Box 2760
Midland, Tx 79702
(432) 683-2277
(432) 687-0329 (fax)

June 9, 2015

Mr. Gerald "Duncan" Whitlock
Bureau of Land Management
620 Greene Street
Carlsbad, NM 88220-6292

Re: Application for Surface Commingle, Off-Lease Measurement & Off-Lease Sales
Poker Lake CVX JV PC 005H
Poker Lake Unit CVX JV PC 008H
Eddy County, NM

Duncan:

Enclosed the required documentation for the application to surface commingle production and measure and sell production off lease for the referenced wells. Five (5) copies are enclosed. Any pages BOPCO, LP would like to keep "Confidential" are so noted and are only included in your set of copies and the set to be returned to BOPCO upon approval. Also enclosed is a copy of the sundry notice previously submitted through the WIS System (for your reference).

All of this information will also be sent to you via email.

If you have any questions or need additional information, please don't hesitate call me at 432/683-2277.

Sincerely,



Tracie J Cherry
Sr. Regulatory Analyst

Enclosures

Oil & Gas metering and Allocation:

The Pierce Canyon Fed Battery has three (3), 500 bbl oil tanks on the location. Two (2) wells utilize this location as a common tank battery. Gas from both wells also flows to this battery, through a gas "allocation meter" then to either a (metered) flare or a common gas sales meter, Regency Sales Meter #57255 located on the tank battery location, SESE Sec 12 24S-29E. The Pierce Canyon 12 Fed Battery sits on the well location for Poker Lake CVX JV PC #5H

Oil production from wells Poker Lake CVX JV PC #8H & Poker Lake CVX JV PC #5H flow from their respective locations to a header located on the North side of the location. This header is configured so that the CA well production is continuously metered. Oil production is allocated daily back to each well using the subtraction method from the test meter readings from turbine test meter #128678 off the heater treater. Oil is then sold through a LACT meter (#Z3918) into the pipeline. The LACT meter is proven quarterly.

Gas production is allocated on a daily basis; volume is calculated using readings from allocation meter (Mtr ID: PC PL 7-1, Mtr #3001537029) and Regency sales meter (Mtr ID: PPC12BT, Mtr #57255). All EFM gas meters are calibrated quarterly and conform to Onshore Order 5 and API standards. The Regency gas meter is also calibrated quarterly.

Process and Flow Descriptions and Allocation Method:

The flow of production is shown in detail on enclosed facility diagram. A map is included with this application outlining lease boundaries, location of wells, facility, and gas sales meter. All wells are located inside the Poker Lake Unit boundaries.

The shared tank battery is located on the West side of the well pad for the Poker Lake CVX JV PC #5H located in the SESE Sec. 12, 24S-29E on Federal lease NMNM05912. The production from both wells will come to a common production header with isolation lines to route each well's production. This header is located on the north side of the facility.

The CA well is routed through the test equipment and will be continuously measured. Production flows to a Test Two-Phase separator, where gas is discharged into a gas line and the water/oil stream goes to heater treater. Gas from the treater combines with gas from the Two-Phase separator and is routed to a common gas line then through Electronic Flow Meter (EFM) gas test meter (Mtr #3001537029). At this point, gas will go to either the EFM metered flare stack (Mtr: PCPL12-1FL) on the North side of the location or on through the EFM check meter (Mtr #3001537518) and Regency Sales meter (Mtr #57255) on the south side of the location. Custody transfer occurs and royalty payment is made at the Regency sales meter. Production is allocated to the lease well using the subtraction method.

After separation, the CA well's produced oil and water stream go through the heater treater. Oil is metered off the heater treater using a turbine test meter (#128678). The oil then flows into an oil production line where it is combined with the other wells' oil and flows through the flash tower and then into one of the 500 bbl. oil tanks. Oil from the tanks is sold through a LACT meter (#Z3918) directly into the BOPCO PLU pipeline. The water from both wells combines in a common line and flows to one of two 500 bbl produced water tanks. Water flows from the tanks to a water disposal system.

The lease well is routed to the production side of the facility. The produced fluid stream enters a Two-Phase separator where gas is discharged into the gas line and the oil/water stream flows to the main production Free Water Knockout. After separation, water is discharged into the water line to travel to the

water tanks and oil is routed to the heater treater then through the flash tower and finally to the oil storage tanks.

Summary:

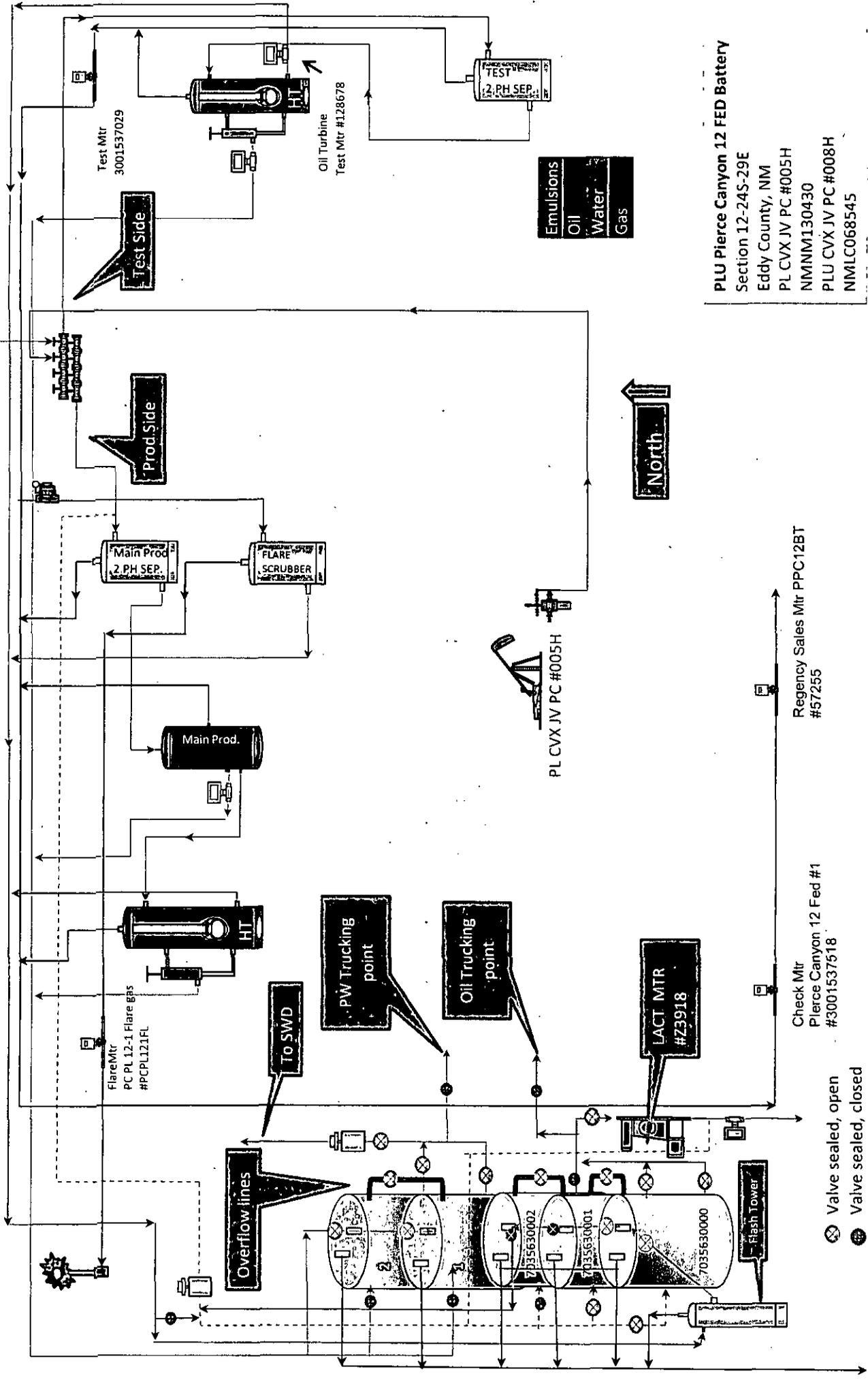
The commingling of production is in the interest of conservation and minimizing waste. BOPCO, L.P. believes this will result in the most effective and economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

The BLM and NMOCD will be notified of any future changes in the facilities.

PL CVX JV PC #008H



PLU Pierce Canyon 12 FED Battery
 Section 12-24S-29E
 Eddy County, NM
 PL CVX JV PC #005H
 NMINM130430
 PLU CVX JV PC #008H
 NMLC068545

- ⊗ Valve sealed, open
 - ⊙ Valve sealed, closed
 - Oil and Water tanks 500 bbl
- System: Closed, oil sold through LACT into pipeline

Vent

APPLICATION FOR COMMINGLING OIL AND GAS AT A TANK BATTERY

BOPCO, LP (260737) is requesting approval for surface commingling, off-lease storage, off-lease measurement and off-lease sales of oil and gas from the following formation(s) and well(s):

Lease Number: NMLC068545
 NMOCD Property Code: 313369

Well Name	API	Loc 1/4, 1/4 Sec. Twp. Rng.	Pool	Lease	Royalty Rate	Oil BOPD	Oil Grav	MCFPD	BTU
Poker Lake PC 008H	CVX JV 00-S1	SHL: NWNW 07 24S 30E BHL: SWSW 07 24S 30E	Nash Draw; Del/BS (Av Snd) (47545)	NMMLC0068545 (160 ac)	12.5%	19	43.4	413	1063.3

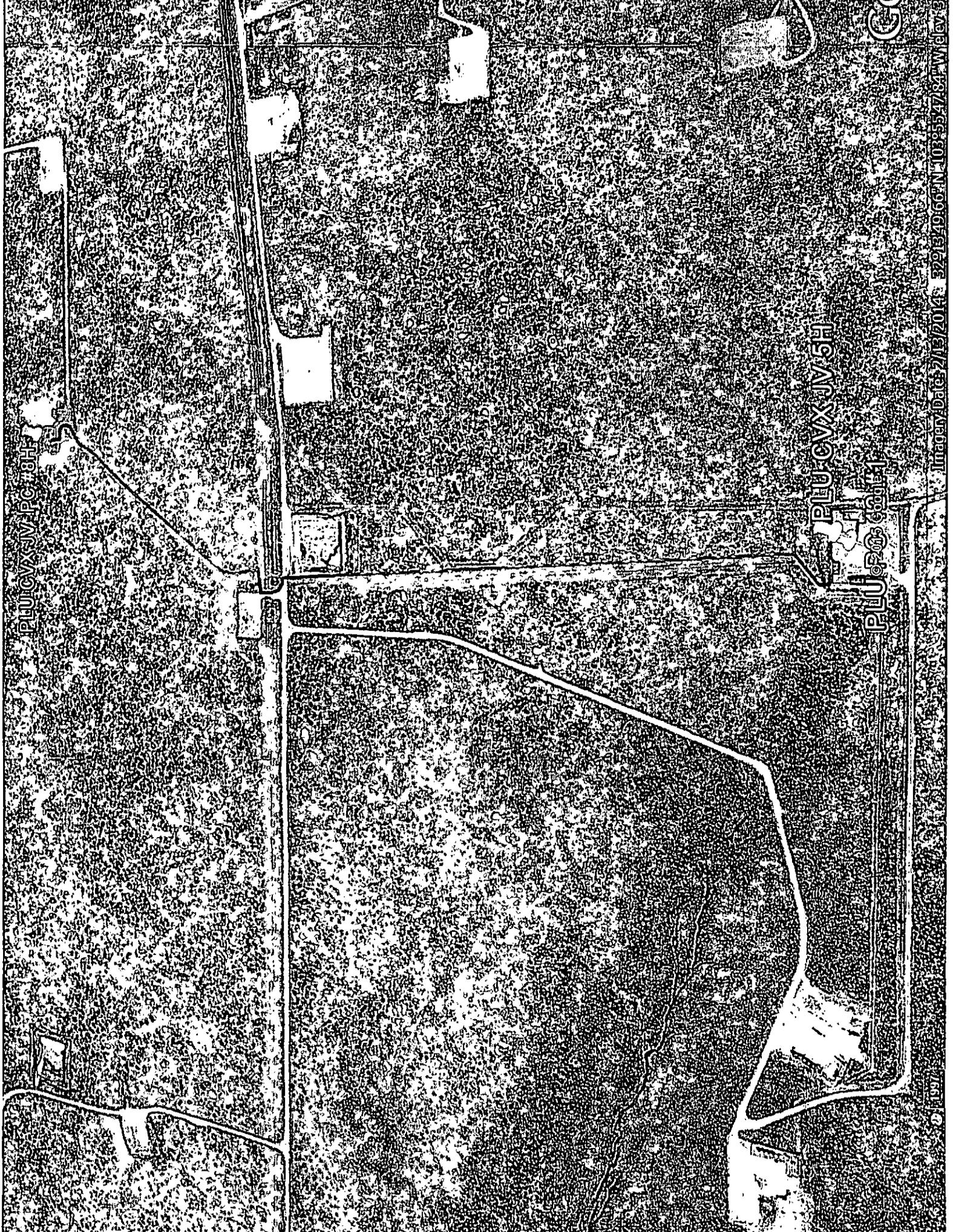
Federal Agreement Number: NMNM130430 CA
 NMOCD Property Code: 313403

Well Name	API	Loc 1/4, 1/4 Sec. Twp. Rng.	Pool	Lease	Royalty Rate	Oil BOPD	Oil Grav	MCFPD	BTU
Poker Lake PC 005H	CVX JV 00-S1	SHL: SESE 12 24S 29E BHL: NWNE 12 24S 29E	Pierce Crossing; Bone Spring, E (96473)	NMMLC070175A (120 ac) NMNM05912 (80 ac)	12.5%	13	44.3	182	1063.3

Signed: 
 Tracie J Cherry

Title: Sr. Regulatory Analyst

Date: 10/07/15



PLU:GVXJV PC#8HF

PLU:GVXJV 5H

PLU:GVXJV 6601EX

GO

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:25 AM

Page 1 of 2

Run Date: 04/08/2015

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 1,843.320
Serial Number NMLC-- 0 068545

Serial Number: NMLC-- 0 068545

Name & Address			Int Rel	% Interest
CHESAPEAKE EXPLORATION LLC	6100 N WESTERN	OKLAHOMA CITY OK 73118	OPERATING RIGHTS	0.00000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	OPERATING RIGHTS	0.00000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.00000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.00000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	LESSEE	18.75000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	LESSEE	18.75000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.00000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.75000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.75000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000

Serial Number: NMLC-- 0 068545

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0300E 003	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E 006	ALIQ		E2,SENW,E2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E 006	LOTS		2-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E 007	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 068545

23 0240S 0300E 701	FF	ALL,ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0300E 705	FF	W2NW,REJ;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 068545

Act Date	Code	Action	Action Remark	Pending Office
07/13/1948	124	APLN RECD		
09/14/1951	126	APLN REJ/DEN IN PART		
10/01/1951	237	LEASE ISSUED		
10/01/1951	496	FUND CODE	05;145003	
10/01/1951	530	RLTY RATE - 12 1/2%		
10/01/1951	868	EFFECTIVE DATE		SC
07/16/1952	232	LEASE COMMITTED TO UNIT	NMNM71016X;POKER LAKE	
08/01/1952	570	CASE SEGREGATED BY ASGN	INTO NMLC068545;	
02/06/1957	235	EXTENDED	THRU 09/30/61;	
10/04/1960	102	NOTICE SENT-PROD STATUS		
10/18/1961	660	MEMO OF 1ST PROD-ALLOC	/1/POKER LAKE UA;	
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OIL/BASS	
11/13/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
11/13/1982	510	KMA CLASSIFIED		
07/20/1984	817	MERGER RECOGNIZED	BASS ENTPR/BASS BROS	
07/03/1985	940	NAME CHANGE RECOGNIZED	BASS BROS/BASS ENTPR	
08/07/1985	500	GEOGRAPHIC NAME	MALAGA FLD;	
08/07/1985	512	KMA EXPANDED		
03/03/1986	140	ASGN FILED	BASS ENTPR/SID R BASS	
03/03/1986	140	ASGN FILED	PERRY R BASS/INC	
05/09/1986	139	ASGN APPROVED	(1) EFF 04/01/86;	
05/09/1986	139	ASGN APPROVED	(2) EFF 04/01/86;	
06/17/1986	963	CASE MICROFILMED/SCANNED	CNUM 554,474 DS	
01/07/1988	974	AUTOMATED RECORD VERIF		GEA/VG

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:26 AM

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Run Date: 04/08/2015

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT
Commodity 410: NATURAL GAS
Case Disposition: AUTHORIZED

Total Acres 200.000
Serial Number NMNM-- - 130430

Serial Number: NMNM-- - 130430

Name & Address			Int Rel	% Interest
BLM CARLSBAD FO BOPCO LP	620 E GREENE ST 201 MAIN ST STE 2900	CARLSBAD NM 88220 FORT WORTH TX 761023134	OFFICE OF RECORD OPERATOR	0.000000000 100.000000000

Serial Number: NMNM-- - 130430

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	012	ALIQ	W2NE,SENE,E2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 130430

Act Date	Code	Action	Action Remark	Pending Office
07/01/2010	387	CASE ESTABLISHED	30-015-37518	
07/01/2010	516	FORMATION	BONE SPRING	
07/01/2010	526	ACRES-FED INT 100%	200; 100%	
07/01/2010	643	PRODUCTION DETERMINATION		
07/01/2010	654	AGRMT PRODUCING		
07/01/2010	868	EFFECTIVE DATE		
04/25/2013	658	MEMO OF 1ST PROD-ACTUAL		
05/03/2018	334	AGRMT APPROVED		

Serial Number: NMNM-- - 130430

Line Nr	Remarks			
0001	RECAPITULATION EFFECTIVE 07/01/2010			
0002	TR# LEASE SERIAL# AC COMMITTED %INTEREST			
0003	1 LC070175A 120.00 60.00			
0004	2 NM05912 80.00 40.00			
0005	TOTAL 200.00 100.00			

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:27 AM

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Run Date: 04/08/2015

01 02-25-1920;041STAT0437;30USC226

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

399.940

NMLC-- 0 070175A

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 070175A

Name & Address			Int Rel	% Interest
CHESAPEAKE EXPLORATION LLC	6100 N WESTERN	OKLAHOMA CITY OK 73118	OPERATING RIGHTS	0.00000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	OPERATING RIGHTS	0.00000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.00000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.00000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	LESSEE	18.75000000
LLMBI OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	LESSEE	18.75000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.00000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.75000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.75000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000

Serial Number: NMLC-- 0 070175A

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	001	ALIQ	SENE,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	001	LOTS	1;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	012	ALIQ	NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 070175A

Act Date	Code	Action	Action Remark	Pending Office
07/01/1949	387	CASE ESTABLISHED		
07/01/1949	496	FUND CODE	05;145003	
07/01/1951	530	RLTY RATE - 12 1/2%		
07/01/1951	868	EFFECTIVE DATE		
07/16/1952	232	LEASE COMMITTED TO UNIT	NMNM71016X;POKER LAKE	
07/16/1952	643	PRODUCTION DETERMINATION		
07/16/1952	651	HELD BY PROD - ALLOCATED	POKER LAKE UA	
07/16/1952	660	MEMO OF 1ST PROD-ALLOC	POKER LAKE UA	
08/01/1952	898	ASGN EFFECTIVE		
09/12/1952	553	CASE CREATED BY ASGN		
10/04/1960	102	NOTICE SENT-PROD STATUS		
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OIL/BASS	
07/20/1984	817	MERGER RECOGNIZED	BASS ENTPR/BASS BROS	
07/03/1985	940	NAME CHANGE RECOGNIZED	BASS BROS/BASS ENTPR	
08/07/1985	500	GEOGRAPHIC NAME	MALAGA FLD;	
08/07/1985	510	KMA CLASSIFIED		
03/03/1986	140	ASGN FILED	BASS ENTPR/BASS ET AL	
03/03/1986	140	ASGN FILED	BASS/BASS INC	
05/15/1986	139	ASGN APPROVED	(1) EFF 04/01/86;	
05/15/1986	139	ASGN APPROVED	(2) EFF 04/01/86;	
06/23/1986	963	CASE MICROFILMED/SCANNED	CNUM 557,620 GLC	
01/11/1988	974	AUTOMATED RECORD VERIF	AT/EC	
12/20/1990	940	NAME CHANGE RECOGNIZED	RM BASS GRP/KEYSTONE	
06/03/1992	974	AUTOMATED RECORD VERIF	ST/MC	
06/01/1999	084	RENTAL RECEIVED BY ONRR	\$200.00;21/0000000075	
06/05/2000	084	RENTAL RECEIVED BY ONRR	\$200.00;21/79	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:31 AM

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Run Date: 04/08/2015

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
480.000

Serial Number
NMNM-- 0 005912

Serial Number: NMNM-- 0 005912

Name & Address			Int Rel	% Interest
CHESAPEAKE EXPLORATION LLC	6100 N WESTERN	OKLAHOMA CITY OK 73118	OPERATING RIGHTS	0.00000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	OPERATING RIGHTS	0.00000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.00000000
CTV OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	LESSEE	25.00000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	LESSEE	18.75000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	LESSEE	18.75000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.00000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.75000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	LESSEE	18.75000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000

Serial Number: NMNM-- 0 005912

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0240S	0290E	012	ALIQ		SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S	0290E	013	ALIQ		E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 005912

23 0240S 0290E 703	FF	02	S2N2 ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 703	FF	01	LOTS 1-4 ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 711	FF		N2 ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 712	FF		SW ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 005912

Act Date	Code	Action	Action Remark	Pending Office
07/10/1951	124	APLN RECD		
10/31/1951	237	LEASE ISSUED		
11/01/1951	496	FUND CODE	05;145003	
11/01/1951	530	RLTY RATE - 12 1/2%		
11/01/1951	868	EFFECTIVE DATE		
07/01/1952	570	CASE SEGREGATED BY ASGN	INTO NMNM05912-A;	
07/16/1952	232	LEASE COMMITTED TO UNIT	NMNM71016X;POKER LAKE	
11/30/1961	651	HELD BY PROD - ALLOCATED	POKER LAKE UNIT	
11/30/1961	660	MEMO OF 1ST PROD-ALLOC	POKER LAKE UNIT	
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OIL/BASS	
07/20/1984	817	MERGER RECOGNIZED	BASS ENTPR/BASS BROS	
07/03/1985	940	NAME CHANGE RECOGNIZED	BASS BROS/BASS ENTPR	
08/07/1985	500	GEOGRAPHIC NAME	MALAGA FLD;	
08/07/1985	510	KMA CLASSIFIED		
06/23/1986	140	ASGN FILED	BASS ENTPR/SID BASS	
06/23/1986	140	ASGN FILED	PERRY R BASS/INC	
10/02/1986	139	ASGN APPROVED	(1)EFF 07/01/86;	
10/02/1986	139	ASGN APPROVED	(2)EFF 07/01/86;	
10/21/1986	963	CASE MICROFILMED/SCANNED	CNUM 559,349 GLC	
02/01/1988	974	AUTOMATED RECORD VERIF	GB/VG	
11/06/1989	974	AUTOMATED RECORD VERIF	RAO/MT	
12/20/1990	940	NAME CHANGE RECOGNIZED	RM BASS GRP/KEYSTONE	
10/05/1998	084	RENTAL RECEIVED BY ONRR	\$240.00;21/0000000072	

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

June 9, 2015

Via certified mail #7196 9008 9115 5692 7911

Elliott Industries LP
P.O. BOX 13285
Santa Fe, NM 87504

RE: Application for Surface Commingling, Off Lease Sales, Storage and Measurement
Poker Lake Unit CVX JV PC 008H
Poker Lake Unit CVX JV PC 005H
Eddy County, New Mexico

Dear Interest Owner:

This letter and attached documents are to notify you, as an interest owner, that BOPCO, L.P. is petitioning the Bureau of Land Management and New Mexico Oil Conservation Division to grant permission to commingle the production from your well (on the surface) and measure, store and sell the production, at a point outside the well's lease boundary.

The complete application contains several pages; included with this notice is information to identify the wells, their location and the location of the facility. If you would like a complete copy of the application or have any questions please feel free to contact me.

Any objections or requests for a hearing must be filed with the Oil Conservation Division, 1220 South St Frances Dr., Santa Fe, New Mexico 87505m within 20 days of this letter's date.

Sincerely,



Tracie J Cherry
Sr Regulatory Analyst

rjt
Attachments

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracie J Cherry _____ Sr. Regulatory Analyst _____ 02/09/15
 Print or Type Name Signature Title Date
 tjcherry@basspet.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BOPCO, LP
OPERATOR ADDRESS: PO Box 2760
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Nash Draw; De/BS (Av Snd) (47545)	Grav 48/BTU 1063.3				
Pierce Crossing; Bone Spring, E. (96473)	Grav 48/BTU 1052.2				

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) Tank gauging (see attached for measurement and allocation)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No.
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

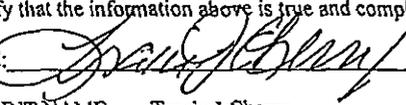
- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Sr. Regulatory Analyst DATE: 06/09/15
TYPE OR PRINT NAME Tracie J Cherry TELEPHONE NO.: 432/683-2277
E-MAIL ADDRESS: ticherry@basspet.com

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Commingling and Off lease Storage, sales, and measurement of production
October 8, 2015**

**Conditions of Approval: BOPCO LP
Poker Lake CVX JV PC #8H NMLC068545 and Poker Lake CVX JV PC #5H under CA
NM130430
3001537029, 3001537518**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.