

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM054434A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
FASKEN OIL & RANCH LIMITED
Contact: KIM TYSON
E-Mail: kimi@forl.com

9. API Well No.
Multiple--See Attached

3a. Address
6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432.687.1777

10. Field and Pool, or Exploratory
E EAGLE CREEK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Enterprise Carlsbad Gathering System has scheduled maintenance to perform station tie-ins beginning May 2, 2015 - May 6, 2015. Please see attached e-mail. Fasken Oil and Ranch, Ltd. respectfully request to flare gas well gas for the Yates "6" Federal No. 3 beginning May 1, 2015 - May 15, 2015. This well will flare an estimated 200 mcf per day. Fasken has requested additional time in case the maintenance takes longer than anticipated.

This well is completed in the Eagle Creek; Atoka-Morrow E. (Gas) and the Eagle Creek; Strawn (Gas).

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2015
RECEIVED

RD 10/14/2015
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #300077 verified by the BLM Well Information System
For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/29/2015 (15JAS0586SE)**

Name (Printed/Typed) KIM TYSON	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAVID R GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/01/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #300077 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM105329
SW881

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71875	NMNM054434A	YATES 6 FEDERAL 3	30-015-31230-00-C1	Sec 6 T18S R26E SENW 1980FNL 1570FWL
NMNM105329	NMNM054434A	YATES 6 FEDERAL 3	30-015-31230-00-C2	Sec 6 T18S R26E SENW 1980FNL 1570FWL

Kim Tyson

From: Odie Roberts
Sent: Friday, April 24, 2015 10:52 AM
To: Kim Tyson
Cc: Mark Jacobs; Jimmy Carlile
Subject: FW: El Paso Maintenance May 1 through May 6, 2015

Kim,

Just wanted to give you a heads up. We may need flaring permits for the wells listed below for May 2nd thru 6th? I'll let you know as soon as I do.

Thanks,



Odie Roberts Jr.
Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631
odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Odie Roberts
Sent: Friday, April 24, 2015 10:49 AM
To: Chance Sexton
Cc: Sheila Payne; Mark Jacobs; Gloria Oetting; Bryant Baeza
Subject: RE: El Paso Maintenance May 1 through May 6, 2015

Chance,

Sheila is trying to see if we can move the gas to another interconnect (via nominations) so we don't have to shut in. If not please make sure the guys have the following wells shut in or flaring by quitting time on Friday May 1st.

Shut In

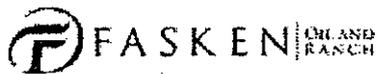
2296	EP FED 2 #2 PENN/MORR	Shut In
58579	EL PASO FEDERAL #7	Shut In

Flare

58376	MARALO-FEDERAL #1	40 mcfpd
58377	EL PASO FEDERAL #5	140 mcfpd
58491	MARALO FED #2	30 mcfpd
58616	GULF FEDERAL COM #1	180 mcfpd
61701	EL PASO FEDERAL #3 CANYON	60 mcfpd

68352	AVALON 1 FEDERAL #1	40 mcfpd
68372	HIGGINS TRUST 1-1	60 mcfpd
68460	EL PASO FED # 9	200 mcfpd
68468	MARALO FED. 34 #3	45 mcfpd
68480	EL PASO FEDERAL #12 CPD	150 mcfpd
68502	YATES 6 FEDERAL #3	200 mcfpd
68534	MARALO 34 #4	5 mcfpd
68538	EL PASO FEDERAL #14	60 mcfpd
68578	PECOS 36 STATE #1	40 mcfpd
68734	MARALO 35 #5	50 mcfpd
68737	FASKEN STATE 22 #1	100 mcfpd

Thanks,



Odie Roberts Jr.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631

odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Gloria Oetting
Sent: Friday, April 24, 2015 8:25 AM
To: Odie Roberts; Mark Jacobs
Cc: Sheila Payne
Subject: El Paso Maintenance May 1 through May 6, 2015

Below is a notice of maintenance from Enterprise beginning on May 2, but they are requesting wells to be shut in by 8:00 PM Friday, May 1, 2015. See e-mail for details.

Thank you,

Gloria Oetting

From: gFlowNotification@eprod.com [<mailto:gFlowNotification@eprod.com>]
Sent: Thursday, April 23, 2015 3:46 PM
To: Gloria Oetting
Subject: Notification from gFlow

gFlow Notice

Notice ID: 4696
Revision No: 0
Private Notice: Yes
Company: CAR
Notice Type: Maintenance

Notice Category: Non-Critical
Start Date/Time: 4/23/2015 1:00:00 AM
End Date/Time: 5/11/2015 1:00:00 AM
Response Type: No response required
Response Date:

Notice Title: Carlsbad Gathering System - Chaparral Plant Maintenance - Action Required

Notice Message: Enterprise Carlsbad Gathering System has scheduled maintenance at the Chaparral Plant beginning Saturday, May 2, 2015 through Wednesday, May 6, 2015 to perform station tie-ins. This maintenance will require a total plant shutdown for five (5) days and will begin at 12:00 AM (midnight) local time on Saturday, May 2, 2015. During this maintenance there will be no physical gas flow to TransWestern (Enterprise delivery meter 14873) and scheduling adjustments will be necessary. If your production is not curtailed, please plan to move all tailgate nominations to Kinder Morgan El Paso pipeline (Enterprise delivery meter 14560) for Gas Days 2-6. Specific wellhead production will be required to be shut in during this maintenance. Attached is a list of wells that must be shut in by 8:00 PM local time on Friday, May 1, 2015 (TransWestern has agreed to keep nominations whole for Gas Day 1), all other gas will be directed to the South Carlsbad Plant during this maintenance. All operators and shippers should inform their appropriate field personnel of this notification and make plans to have the affected wells shut in during this period. On Gas Day May 7, the Enterprise Chaparral Plant will be back up and operational and nominations can be moved back to TransWestern Pipeline. For scheduling questions, please contact Rhonda Conlew at 303-820-5614.

Posted Date: 4/23/2015 3:45:54 PM

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This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.