

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM114978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: MICHELLE CHAPPELL

E-Mail: mchappell@cimarex.com

3a. Address

202 S CHEYENNE AVE SUITE 1000  
TULSA, OK 74103.4346

3b. Phone No. (include area code)

Ph: 432-620-1959  
Fx: 432-620-1940

4. Location of Well (Fontage, Sec., T., R., M., or Survey Description)

Sec 23 T23S R30E SESE 330FSL 600FEL

8. Well Name and No.  
FORTY NINER RIDGE 23 FEDERAL 1H9. API Well No.  
30-015-40615-00-S110. Field and Pool, or Exploratory  
FORTY NINER RIDGE

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy Co has reviewed its flare permits and has determined the flare permits for the Forty Niner Ridge 23 Federal 1H (30-015-40615, Sec. 23, T23S, R30E, 330' FSL & 600' FEL) Forty Niner Ridge 23 Federal 2H (30-015-40649, Sec. 23, T23S, R30E, 390' FSL & 1980' FEL), Forty Niner Ridge 25 Federal 1H (30-015-41388, Sec. 23, T23S, R30E, 255' FSL & 250' FEL), and the Sandy Federal 20H (30-015-41426, Sec. 23, T23S, R30E, 285' FSL & 250' FEL), which all produce into this battery, were not filed prior to flaring. Please see the information below for the monthly flare volumes for the combined wells.

2013

September 2,722 MCF

October 5,923 MCF

November 3,712 MCF

**NM OIL CONSERVATION**

ARTESIA DISTRICT

OCT 14 2015

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Accepted for record

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #303261 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/02/2015 (16JAS0082SE)

Name (Printed/Typed) MICHELLE CHAPPELL

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 05/28/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #303261 that would not fit on the form**

**32. Additional remarks, continued**

December 3,940 MCF

2014

January 3,120 MCF

February 5,381 MCF

March 3,738 MCF

April 3,605 MCF

May 1,501 MCF

June 1,328 MCF

July 101 MCF

August 186 MCF

September 354 MCF

OGOR flare volumes have been reported timely.

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 100815**