Form 3160-5 (August 2007)	B	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR GEMENT	NMO Arte	sia L	OM Exp 5. Lease Serial No	
l	SUNDRY Do not use thi	NOTICES AND REPORTS ON WELLS s form for proposals to drill or to re-enter an . Use form 3160-3 (APD) for such proposals.				NMLC068431	
al	bandoned wel	ll. Use form 3160-3 (AP	D) for such propos	sals.		<ol> <li>If Indian, Allot</li> </ol>	tee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA// 891000303>	Agreement, Name and/or No K
1. Type of Well Gas Well Other						8. Well Name and No. POKER LAKE UNIT 261	
2. Name of Operator     BOPCO LP     Contact: TRACIE J CHERRY     E-Mail: tjcherry@basspel.com					,	9. API Well No. 30-015-34877-00-S1	
3a. Address P O BOX 2760			3b. Phone No. (inclue Ph: 432-221-737		· ,	10. Field and Poo	
MIDLAND, TX 4. Location of Well		., R., M., or Survey Description	<b>1</b>			H. County or Par	ish, and State
Sec 21 T24S R30E NWSE 1980FSL 1880FEL					EDDY COUNTY, NM		
12. (	CHECK APPF	ROPRIATE BOX(ES) TO	D INDICATE NAT	URE OF NO	TICE, REI	PORT, OR OTI	HER DATA
TYPE OF SUB	MISSION			TYPE OF A	CTION	1	-
Notice of Inten	nt		Deepen	C	] Productio	n (Start/Resume)	) 🔲 Water Shut-Off
—		Alter Casing	Fracture Tr	reat 🖸	] Reclamati	on	. Well Integrity
Subsequent Re	·	🗖 Casing Repair 🕣	New Const	truction	] Recomple	te	🛛 Other Venting and/or Fl
👘 🗖 Final Abandon	ment Notice	Change Plans	Plug and A	_		ily Abandon	ng
		Convert to Injection	🗖 Plug Back	C	] Water Dis	posal	
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## Additional data for EC transaction #311175 that would not fit on the form

## 32. Additional remarks, continued

POKER LAKE UNIT 326H / 300153947900S1 POKER LAKE UNIT 362H / 300154079900S1 POKER LAKE UNIT 430H / 300154237400X1 POKER LAKE UNIT 431H / 300154224600X1

Estimated amount to flare is 500 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

## **Flaring Conditions of Approval**

1. Réport all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 100615**