

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. COTTON DRAW UNIT 226H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: MEGAN MORAVEC megan.moravec@dvn.com		9. API Well No. 30-015-42415
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	10. Field and Pool, or Exploratory PADUCA; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25S R31E NWNW 200FNL 1165FWL		11. County or Parish, and State EDDY COUNTY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/25/14-10/27/14) Spud @ 01:30. TD 17-1/2? hole @ 690?. RIH w/ 17 jts 13-3/8? 48# H-40 STC csg, set @ 684?. Lead w/ 885 sx CIC, yld 1.34 cu ft/sk. Disp w/ 97 bbls FW. Circ 93 bbls cmt to surf. PT top & lower rams, blind rams, wing valves, choke manifold valves, manual I-BOP & TIW valve to 250 psi for 10 min, 3000 psi for 10 min, OK. PT annular BOP to 250 psi for 10 min, 2500 psi for 10 min, OK. PT mud line & valves back up to pumps to 250 psi for 10 min, 4000 psi for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(10/30/14-11/1/14) TD 12-1/4? hole @ 4345?. RIH w/ 25 jts 9-5/8? 40# J-55 LTC csg, followed by 79 jts 36# 9-5/8? J-55 LTC csg, set @ 4339?. Lead w/ 1215 sx CIC, yld 1.87 cu ft/sk. Tail w/ 425 sx CIC, yld 1.33 cu ft/sk. Disp w/ 330 bbls H2O. Circ 130 bbls cmt to surf. PT csg to 2464 psi for 30 min, OK.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUL 10 2015

RECEIVED

Accepted for record  
JMS NMOCD 7/30/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #284055 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/12/2014		<b>ACCEPTED FOR RECORD</b> JUL 2 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 12/03/2014	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved By _____	Title _____	Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #284055 that would not fit on the form**

**32. Additional remarks, continued**

(11/14/14-11/24/14) TD 8-3/4? hole @ 14885?. RIH w/ 336 jts 5-1/2? 17# P-110 BTC csg, set @ 14875?. 1st stage cmt lead w/ 1465 sx CIH, yld 2.31 cu ft/sk. Tail w/ 1080 sx CIH, yld 1.22 cu ft/sk. Disp w/ 344 bbis H2O. Drop DVT bomb, open DVT set @ 4431?. 2nd stage cmt lead w/ 315 sx Tuned Light blend cmt, yld 3.31 cu ft/sk. Tail w/ 190 sx CIC, yld 1.33 cu ft/sk. Disp w/ 103.7 bbis H2O. Close DVT. No cmt to surf, TOC @ 3824?. RR @ 16:00.