

NM OIL CONSERVATION

ARTESIA DISTRICT

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	MAY 13 2015 State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name LYNN					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 003					
8. Name of Operator Memorial Production Operating, LLC						9. OGRID 303900					
10. Address of Operator 1301 McKinney Street, Suite 2100 Houston, TX 77010						11. Pool name or Wildcat Glorieta; Yeso					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	26	18S	26E		1658'	N	2327	W	Eddy	
BLI:	same										
13. Date Spudded 9-18-2014	14. Date T.D. Reached 9-23-2014	15. Date Rig Released 9-25-2014			16. Date Completed (Ready to Produce) 2-10-2015			17. Elevations (DF and RKB, RT, GR, etc.) 3309' GL			
18. Total Measured Depth of Well 3450'			19. Plug Back Measured Depth 3439'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run Triple Combo			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2758' - 3246'						Yeso					

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	929'	12-1/4"	633 sxs Class C	N/A
5-1/2"	17#	3439'	7-7/8"	275 sxs Class C	N/A

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3268'	TAC 2577'

26. Perforation record (interval, size, and number) Stage 1: 3010 - 3246', 3 spf Stage 2: 2758 - 2922', 3 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3010' - 3246'	Frac w/90125 lbs 20/40 Brady & 7610 lbs 20/40 SLC
	2758' - 2922'	Frac w/90497 lbs 20/40 Brady & 7610 lbs 20/40 SLC
		*Data uploaded to Frac Focus website

28. PRODUCTION

Date First Production 2/11/2015		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping (Rod 22' x 1-1/4" polish rod)				Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 3/3/2015	Hours Tested 30	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 58	Water - Bbl 30	Gas - Oil Ratio 773/1
Flow Tubing Pres. 350	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl 60	Gas - MCF 46.4	Water - Bbl 24	Oil Gravity - API - (<i>Corr.</i>) 38.37	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By state agent
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31. List Attachments
wellbore diagram, pdf of log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. No pit; closed loop

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Adonya Dryden</i>	Printed Name Adonya Dryden	Title Regulatory Agent	Date 4/21/15		
E-mail Address adonya.dryden@brammer.com					

