Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APP	RO'	VED
OMB N	O. 10	004-	013
Expires	July	31,	201

SUNDRY NOTICES AND REPORTS ON WELLS NMOCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals Artesia			cia s	5. Lease Serial No. NMNM01085				
			Sia	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8	8. Well Name and No. IRWIN 23-14 FEDERAL 1			
2. Name of Operator Contact: HOPE KNAULS				9	9. API Well No.			
CIMAREX ENERGY COMPANY OF CO-Mail: kknauls@cimarex.com						30-015-39891-00-S1 10. Field and Pool, or Exploratory		
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346 3b. Phone No. (include area code) Ph: 918.585.1100				'	HACKBERRY .			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					1	11. County or Parish, and State		
Sec 23 T19S R30E NENE 1300FNL 695FEL						EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATI	3 NATURE	OF NO	TICE, REP	ORT, OR C	THER	DΛTA
TYPE OF SUBMISSION	TYPE OF ACTION				CTION			
□ Notice of Intent	☐ Acidize	□ Dec	pen	[☐ Production (Start/Resume)		ne)	□ Water Shut-Off
- ,	☐ Alter Casing	□ Fra	cture Treat	1	☐ Reclamation	lamation		■ Well Integrity
Subsequent Report ■	☐ Casing Repair	□ Nev	w Construction	on [Recomplet	plete		Other
☐ Final Abandonment Notice ☐ Change Plans		□ Plu	g and Aband	on [☐ Temporari	orarily Abandon		Venting and/or Flaring
	Convert to Injection		g Back		■ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cimarex Energy has reviewed its flare permits and has determined the flare permit for Irwin 23-14								
Federal 1 & 2H flare was not f volumes.	iled prior to flaring. Pleas	se seë inform	nation below	v month!	y flare			·
Jan 4400 Feb 1177 Mar 1558						NM		CONSERVATION SIA DISTRICT
Apr 1048 May 4432 Jun 2064							001	1 4 2015
July 1812 August 1203	Accepted for record NMOCD				RECEIVED			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #303053 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/02/2015 (16JAS0076SE) Name (Printed/Typed) HOPE KNAULS Title REGULATORY/TECHNIGIAN								
Name (17 macur) peu) HOFE KN	AULS			ĂČĈĒ	PVFITE	AR REQ) NRIV	/
Signature (Efectronic S	ubmission)		Date 05/	12712015			1 //	<u> </u>
	THIS SPACE FO	R FEDERA	L OR STA	até of	FICE USE	M ₁₅	1///	
Approved By			Title	1/1	W	M/M		Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the conduction would entitle the applicant to conduct the conductions of the conductins of the conductions of the conductions of the conductions of th	itable title to those rights in the		Office	CA	NU OV LAND IRLSHAD FIR	UD OFFICE	TIME TO THE	,
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a c		rson knowing		Ifully to make t	o any departn	ent or ag	ency of the United

Additional data for EC transaction #303053 that would not fit on the form

32. Additional remarks, continued

Sep 1,260 oct 1,295 nov 2483 dec 3139 2014 jan 2237 feb 2395 mar 4688 apr 4236 may 1559 june 4563 july 1751 aug 1434 Sep 1946 Oct 1757 Nov 278 Nov Dec 389 2015 Jan 1146 Feb 1438 Mar 1162 Apr 1141

OGOR flare volumes have been reported timely.

Wells associated with this flare meter: Irwin 23-14 #1 30-015-39891 Irwin 23-14 #2 30-015-39892 Irwin 23-14 #3 30-015-39893 Irwin 23-14 #4 30-015-39894