Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR · · · BUREAU OF LAND MANAGEMENT

Į	FORM APPROVE
	OMB NO. 1004-013
	Expires: July 31, 201
	5. Lease Serial No.

SUNDRY	NMNM01085	NMNM01085			
Do not use this abandoned well	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name			
- SUBMIT IN TRI	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and I (RWIN 23-14 F				
Oil Well Gas Well Oth	9. API Well No.				
2. Name of Operator CIMAREX ENERGY COMPAN	30-015-3989				
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346		10. Field and Pool, or Exploratory HACKBERRY			
4. Location of Well (Footage, Sec., T.	11. County or Paris	11. County or Parish, and State			
Sec 23 T19S R30E NENE 130	EDDY COUN	TY, NM			
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari ng	
	□ Convert to Injection	Plug Back	■ Water Disposal	•	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cimarex Energy has reviewed its flare permits and has determined the flare permit for Irwin 23-14 Federal 1 & 2H flare was not filed prior to flaring. Please see information below monthly flare volumes.					
Jan 4400 Feb 1177 Mar 1558		·		L CONSERVATION RTESIA DISTRICT	
Apr 1048 May 4432 Jun 2064	. ~		(OCT 1 4 2015	
July 1812 August 1203	Acc	D (0/15/15) Depted for record NIMOCD		RECEIVED	
14. Thereby certify that the foregoing is Comm Name (Printed/Typed) HOPE KN/	Electronic Submission #30 For CIMAREX ENER itted to AFMSS for process	03053 verified by the BLM Wel RGY COMPANY OF CO, sent t ing by JENNIFER SANCHEZ o Title REGUL	o the Carlsbad //		
Thanker Timed Typedy THOT E THE	1020		ZEPYEU FUR REDOF		
Signature (Electronic S	ubmission)	Date 05/27/2	7-2 ////////////////////////////////////	// //	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USES VIE /	///	
Approved By		Title	my may	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	itable title to those rights in the s	of warrant of	CARLSHAD FIELD OFFICE	/ /	
Fittle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and Title 43 U.S.C.	J.S.C. Section 1212, make it a cr	rime for any person knowingly and	willfully to make to any department.	or agency of the United	

Additional data for EC transaction #303053 that would not fit on the form

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32. Additional remarks, continued

Sep 1,260
oct 1,295
nov 2483
dec 3139

2014
jan 2237
feb 2395
mar 4688
apr 4236
may 1559
june 4563
july 1751
aug 1434
Sep 1946
Oct 1757
Nov 278
Dec 389

2015
Jan 1145
Feb 1438
Mar 1162

Apr 1141

OGOR flare volumes have been reported timely.

Wells associated with this flare meter: Irwin 23-14 #1 30-015-39891 Irwin 23-14 #2 30-015-39892 Irwin 23-14 #3 30-015-39893 Irwin 23-14 #4 30-015-39894