

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM07260

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
INDIAN HILLS UNIT 12

2. Name of Operator
OXY USA WTP LP
Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

9. API Well No.
30-015-28813

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-5742

10. Field and Pool, or Exploratory
INDIAN BASIN UP PENN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T21S R24E SENW 2080FNL 2130FWL
32.437430 N Lat, 104.505490 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/27-7/30/15 MIRU, NDWH, NU BOP, POOH w/ ESP & tbg. RIH w/ gauge ring, tag up @ 8384', POOH. ND BOP, NUWH.

9/14-9/29/15 MIRU, NDWH, NU BOP, RIH w/ bit, wash pipe, drill collars, tbg & tag up @ 8452'. RU power swivel, attempt to drill out, was only able to get to 8473' after 11 days. Individual daily reports will be furnished upon request. Contact Jim Amos-BLM and received approval to start plugging @ 8463'.

9/30-10/7/15 POOH w/ DC, wash pipe and bit, RIH & set CIBP @ 8463', made 3 dump bail runs and dumped 6sx cmt to 8427'. RIH & set CIBP @ 7775'. RIH w/ tbg & tag CIBP @ 7775', circ hole w/ 10# MLF, M&P 30sx CL H cmt, calc TOC 7620'. PUH to 7271', M&P 40sx CL H cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 7030', PUH to 5414', M&P 40sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 5164'.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 13 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #319213 verified by the BLM Well Information System
For OXY USA WTP LP sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR *LED 10/15/2012*

Signature *[Signature]*
(Electronic Submission)

Date 10/08/2015
Accepted for record
MLPOD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Or _____

P&A status update contingent upon BLM approval of Subsequent Report

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBM.**

ERATOR-SUBMITTED **

Additional data for EC transaction #319213 that would not fit on the form

32. Additional remarks, continued

PUH to 2270', M&P 40sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 2534', PUH to 1857', M&P 30sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 1658', POOH to 818', M&P 30sx CL C cmt w/ 2% CaCl₂, POOH, WOC. RIH & tag cmt @ 645', PUH to 346', M&P 80sx CL C cmt, circ to surface, POOH, ND BOP, top off csg, NUWH, RDPU.

OXY USA WTP LP - Final
Indian Hills Unit #12
API No. 30-015-28813

80sx @ 346' to surface

30sx @ 818-645' WOC-Tagged

30sx @ 1857-1658' Tagged

40sx @ 2770-2534' Tagged

40sx @ 5414-5164' Tagged

40sx @ 7271-7030' Tagged

CIBP @ 7775' w/ 30sx to 7620'

CIBP @ 8463' w/ 6sx cmt to 8427'

Fish/junk in hole @ 9594' consisting of
packer & pressure tools,

12-1/4" hole @ 1800'
9-5/8" csg @ 1800'
w/ 970sx-TOC-Surf-Circ

Perfs @ 7806-7996'
Perfs @ 8060-8200'

8-3/4" hole @ 10210'
7" csg @ 10210'
w/ 1325sx-TOC-Surf-Circ

4-1/2" liner @ 9925-10810'
w/ 145sx-TOC-9925'-Circ

6-1/8" OH @ 10810-11608'

PB-11515'

TD-11608'

