

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis-Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-015-31808
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	CEDAR 32 STATE COM
8. Well Number	#2
9. OGRID Number	228937
10. Pool name or Wildcat	CEDAR LAKE MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Matador Production Company

3. Address of Operator
 PO BOX 1936
 ROSWELL NM 88202-1936

4. Well Location
 Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
 Section 32 Township 17S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3726' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 OTHER:

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU and POOH w/ tubing & packer
 RD PU, MIRU Crane and CTU
 MU bit and motor and RIH w/ CT to top of fill @ est. 11,788'
 Clean fill out from 11,788-11,875'
 POOH w/ CT
 RDMO CTU & Crane
 RU PU & RIH w/ production eqpmt. Put well on Production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Larry R. Link TITLE PRODUCTION ANALYST DATE 10/12/2015

Type or print name _____ E-mail address: tlink@heycoenergy.com Telephone No. 575.623.6601

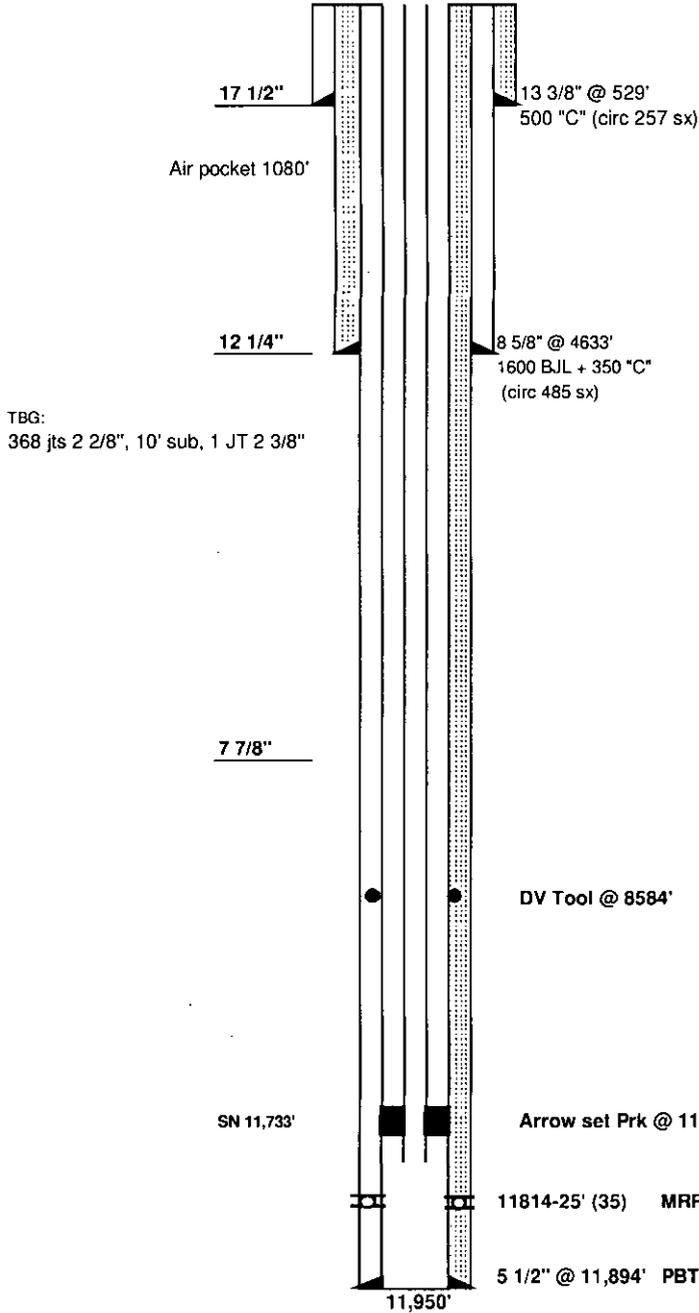
APPROVED BY [Signature] TITLE Dist. H. Sorenson DATE 10/15/2015

Conditions of Approval (if any):

Well: Cedar 32 State Com #2
 Location: 660' FSL & 1650' FWL
 Unit N, Sec 32, T17S, R31E
 Eddy County NM
 #30-015-31808
 As of 7/7/2015

Spud: 9/3/2001
 TD: 10/16/2001
 Compl: 11/30/2001
 KB: 3732'
 GL: 3715'

SIZE	WT	GRADE	CONN	DEPTH
13 3/8"	48	H-40	STC	529'
8 5/8"	32	J-55	STC	4633'
5 1/2"	17	N-80	LTC	10511'
		M-95	LTC	11948'
2 3/8"	4.7			11720'
1.875" "F" Profile				



- 10/01: Mrrw 11814-25' (35) Nat'l
IP: 24 BCPD / 1876 MCFD
- 11/01: BHP 4513 psi @ 11700' (.103 psi/ft) BHT 161°F
- 3/03: 111 hr SIBHP=1178 psi @ 11820' BHT 164°F
Still building 3 psi/day (Schlumberger)
Per Leonard Carpenter: 2/03 SITP 2000 psi
1/04 SITP 1800 psi
- 3/04: Acdz 2000g 7½% HCl + 9300 SCF N₂
ISI=4419 psi 15" si = 1049 psi
Frac down 3½" tbg 10,000# 40/70 Carboprop
+ 83,000# 20/40 Interprop (Binary Frac)
20 bpm @ 9900 psi down 3½" tbg
CO Halliburton CTU. Couldn't go past 11788'
Flow/swab back 24 BCFD / 286 MCFD
- 6/04: First sales 8 Jun 04. Didn't record SITP.
9 Jun 04 FTP 1440 psi

1st: 650 sx "H" (circ 65 sx)
 2nd: 800 sx BJL + 270 sx "H" (circ 95 sx)