District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-104

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT l.

³ Operator name and Address								² OGRID Number 6137				
Devon Energy Production Company, L.P.								³ Reason for Filing Code/ Effective Date NW / 9/22/15				
333 West Sheridan, Oklahoma City, OK 73102										/22/15		
4 API Numbe 30-015	Pool	⁵ Pool Name Livingston Ridge; Bone Spring						6 Pool Code 39350				
7 Property C	8 Proj	8 Property Name						9 Well Number				
II. ¹⁰ Su	1092 rface Lo	nestion			Belloq 2	State			<u> </u>		6H	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
3 2		235			200	North		1770		West	Eddy	
11 Bo	ttom Ho	ole Locatio	on_							•		
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
ne. N	2	235	31E		314	South		2160		West	Eddy	
¹² Lse Code S	Code		thod Date 9/22/15		15 C-129 Pern	nit Number	¹⁶ C	I-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
		s Transpo	rters						•		. <u></u>	
18 Transporter OGRID			¹⁹ Transporter Name and Address								²⁰ O/G/W	
007440		Chevron Texaco								Oil		
		2000 Sam Houston South, Ste 400 Houston, TX 7						77042-3611				
036785		DCP Midstream									Gas	
		P.O. Box 50020 Midland, TX 79710-0020						20			**************************************	
						NM	OIL	CONSERV	ATIC	N		
		ARTESIA DISTRICT										
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IV. Wel	l Compl	letion Dat	a									
IV. Wel		letion Dat 22 Ready			25 TD	²⁴ PBTD)	25 Perforat	ions	1	²⁶ DHC, MC	
²¹ Spud Da 4/21/15	ate 5		Date 15		14955 103	14903.9)	10600 - 14				
²¹ Spud Da 4/21/15	ite	22 Ready	Date 15	J	14955 103	14903.9		10600 - 14		38 Sac	26 DHC, MC	
²¹ Spud Da 4/21/15 ²⁷ Ho	ate 5	22 Ready	Date 15		14955 103	29 De)	10600 - 14				
²¹ Spud D: 4/21/15 ²⁷ Ho	ote Size	22 Ready	Date 15	g & Tubír	14955 103	55 14903.9 29 De) pth Sc	10600 - 14		755 sx C	ks Cement	
²¹ Spud D: 4/21/15 ²⁷ Ho 17	ote Size	22 Ready	Date 15	3 & Tubir	14955 103	29 Dej) pth Sc 725	10600 - 14	875	755 sx C	ks Cement CIC; Circ 335 sx	
²¹ Spud D: 4/21/15 ²⁷ Ho 17	ote Size 7-1/2" 2-1/4"	22 Ready	Date 15 ²⁸ Casing	3.4 Tubii 13-3/8" 9-5/8"	14955 10 3cmg Size	2º De	725 7250	10600 - 14	875	755 sx C	ks Cement EIC; Circ 335 sx EIH; Circ 318 sx	
²¹ Spud D: 4/21/15 ²⁷ Ho 17	ole Size 7-1/2" 2-1/4" -3/4"	²² Ready 9/22/2	Date 15 ²⁸ Casing	3 & Tubír 13-3/8" 9-5/8" 5-1/2"	14955 10 3cmg Size	2º De) 725 1250 4955	10600 - 14	875	755 sx C	ks Cement EIC; Circ 335 sx EIH; Circ 318 sx	
²¹ Spud D: 4/21/15 ²⁷ Ho 17 12	ole Size 7-1/2" 2-1/4" -3/4"	²² Ready 9/22/2	Date 15 ²⁸ Casing Tul	9-5/8" 5-1/2"	14955 10 3cmg Size	2º De) 725 1250 4955	10600 - 14	875	755 sx C 1320 sx C	ks Cement EIC; Circ 335 sx EIH; Circ 318 sx	
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