Submit To Appropr Two Copies	iate Distri	et Oft	ice N	м фі	L ÇO	NSE	RIATE OF NE	w N	<b>Mexic</b>	00								rm C-105	
District I 1625 N. French Dr., Hobbs, NM 88240					OIL CONSERVATION  ARTESIATE OF New Mexico  ARTESIATES AND Natural Resources							<b>-</b>	Revised August 1, 2011  1. WELL API NO.						
District II 811 S. First St., Art	esia, NM	88210		1	1 · · · · · · · · · · · · · · · · · · ·							3	30-015-41920						
District III 1000 Rio Brazos Ro	l. Aztec. N	VM 87	410		1220 South St. Francis Dr.								2. Type of Lease						
District IV 1220 S. St. Francis	į	RECEIVES anta Fe, NM 87505							-	3. State Oil & Gas Lease No. Fee									
											$\dashv$	rcc							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:												5. Lease Name or Unit Agreement Name							
	gh #31 f	31 for State and Fee wells only)					-	Lost River Fee  6. Well Number:											
C-144 CLOS							-	_				or 1							
7. Type of Comp			'AD1' A1	uen 🗀	been	MINIO	Принеруси	, [	DIFFE	in ii n	JT BESERV	ΔIR	OTHER		-				
	NEW WELL. WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR  8. Name of Operator												9 OGRID						
Mack Energy Corporation													013837						
												Cass Draw; Bolile Spring & WC-015 G-06							
<u> </u>									Feet from the		_			Sect from the E/W Line			C		
12. Location Surface:	Unit Lti P	_	Section		Township		<del>                                     </del>				+						E/W Line County		
BH:	P		23		23S		27E				990		South	990		Eas	τ	Eddy, NM	
13. Date Spudded	1 14 1	) ate '	CI) Rea	ched	1 15 F	ate Riv	Released			16	Date Count	eted	(Ready to Prod	luce)	<del></del>	7 Flex	vations (OF	 Fand RKB,	
6/11/2014	6/21	/201	4		6/24/2014				12/11/2014							RT, GR, etc.) 3,132' GR			
18. Total Measur 9523'	ed Depth	of W	'ell		19. Plug Back Measured Depth				20. Was Directional			onal					REJequicinsch, Obersliggs Run 3. Spectral Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name  6834-9084' Bone Spring & 9126-9273' Wolfcamp  DHC paperwork sent																			
	one Sp	ring	X 91	20-92				)DT	) / D a		et all ete	ina			paperv	VOIK S	sem_		
CASING SI	Z.E.	т—	WEIGE	IT LB./F	CASING RECORD				) (Ne	HOLE SIZE						AMOUNT	PULLED		
13 3/8" H-40		48		* 1 2723,11	421'				17 1/2"				470sx			None			
9 5/8" J-55		36				2089'				2 1/4"			705sx			None			
7" HCP-110 &	& L-80	26				95231	8 3/4		11			1385sx			None				
24.	<del></del>	l		<del></del>		LIN	ER RECORD					25.		'UBII	VG REC	CORD			
SIZE	TOP			BO'	TOM		SACKS CEM	ENT	SCR	EEN		SIZ	E	DE	EPTH SE			ER SET	
	1			1					2			2 7/	7/8" J-55 6740'			6740'			
26. Perforation (	ecord (ii	dery:	al size	and num	nher)		<u> </u>	··	27	A C I	D SHOT	ED A	CTUDE CE	MEN	T SOL	EEZE	FTC		
9126-9273', 0.42		DEPTH INTERVAL				1111	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED												
8847-9084', 0.42, 50 holes 8255-8270', 0.42, 50 holes					•					6834-9273'			See C-103 for details						
7442-7554', 0.42									<u> </u>										
6834-7043', 0.42	, 50 hote	S						DD		IC	TION		İ				<u> </u>		
Date First Produc	rtion			Product	ion Met	od (Eb.	wing, gas lift, p					i	Well Status	Pro	L or Shu	I-ini			
4/1/2015			Į,					,					Producin		., .,,	,			
Date of Test	· · · · · · · · · · · · · · · · · · ·				mping - Packer @ 6740' Choke Size Prod'n For					Oil - BbI G					Vater - Bbl.		Gas - 0	Oil Ratio	
4/1/2015						Test Period		56/2	56/2 23		735	5/10		37/2		4224			
Flow Tubing			essure	Cal	culated :	24-	Oil - Bbl.				- MCF		Vater - Bbl.			avity -	API - (Co	rr.)	
		Ног	ır Rate		56/2		235/10			3	37/2		46.4						
29. Disposition of Gas (Sold, used for fuel, ve			iet, veni								30. Test Witnessed By Robert Chase								
Sold	anta						····							Rob	ert Cha	ise			
3.1. List Attachments  Logs & Deviation Survey																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site	burial wa	s use	d at the	well, tep	ort the e	xact loc	ation of the on-s	ite hi	urial;						<del>.</del>			······································	
							Latitude		<del></del>				Longitude					AD 1927 1983	
I hereby cerri	fy that	the 1 <b>7/1</b>	inform	ation s [] LO	hown o		Printed			rue						edge t			
Signature /	<u>.cw</u>	<i>101</i> L	o cu	и <b>и Т</b> .	4		Name Deana	ı W	aver		lit	10 <u>1</u>	roduction C	ierk			– Date	5/4/15	
E-mail Addre	ss <u>dwe</u>	eave	r@me	c.com															

No. 1, from......to.....

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1415'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2067'	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 2340'	T. Morrison					
T. Drinkard	T. Bone Springs 5700'	T.Todilto					
T. Abo	T. Cherry Canyon - 3038'	T. Entrada					
T. Wolfcamp 9194'	T. Brushy Canyon - 4239'	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough Q	Т.	T. Permian					

IMPORTANT WATER CANDS

SANDS OR ZONES

No. 3, from \_\_\_\_\_\_\_to\_\_\_\_\_

No. 4, from......to.....

Include data on rate of water inflow and elevation to which water rose in hole.												
			to									
			to									
					feet							
			LITHOLOGY REC									
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology				
		İ										
								!				
							1					
		]										
İ									•			
							ļ					
İ						,						