

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC028793A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMMN88525X

8. Well Name and No.  
BURCH KEELY UNIT 418

9. API Well No.  
30-015-36183-00-S1

10. Field and Pool, or Exploratory  
BURCH KEELY-GLORIETA-UPPER YE

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC  
Contact: KANICIA CASTILLO  
E-Mail: kcastillo@concho.com

3a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T17S R30E SESE 25FSL 90DFEL  
32.827430 N Lat, 104.005720 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Burch Keely Unit Satellite B.

Number of wells to flare (65)

Please see attached well list.

300 Oil  
1500 MCF

Requesting to flare from 5/8/15 - 8/8/15

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 14 2015

RECEIVED

LED 10/14/15  
Accepted for record  
NMOCD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #301373 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/01/2015 (16JA60023SE)**

Name (Printed/Typed) KANICIA CASTILLO Title PREPARER

Signature (Electronic Submission) Date 05/11/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date OCT 2 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and voluntarily to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #301373 that would not fit on the form**

**32. Additional remarks, continued**

Frontier is having a shutdown and DCP is having plant issues after their plant shutdown.

BURCH-KEELY UNIT #225 30-015-27645-00-S1 ✓  
BURCH-KEELY UNIT #328 30-015-32425-00-S1  
BURCH-KEELY UNIT #644 30-015-39571-00-  
BURCH-KEELY UNIT #362 30-015-32971-00-S1  
BURCH-KEELY UNIT #49 30-015-21265-00-S1  
BURCH-KEELY UNIT #274 30-015-29811-00-S1  
BURCH-KEELY UNIT #656 30-015-40005-00-  
BURCH-KEELY UNIT #244 30-015-28089-00-S1  
BURCH-KEELY UNIT #654 30-015-40280-00-  
BURCH-KEELY UNIT #270 30-015-29529-00-S1  
BURCH-KEELY UNIT #403 30-015-35441-00-S1  
BURCH-KEELY UNIT #657 30-015-39567-00-  
BURCH-KEELY UNIT #585 30-015-40274-00-  
BURCH-KEELY UNIT #357 30-015-32915-00-S1  
BURCH-KEELY UNIT #27 30-015-04189-00-S1  
BURCH-KEELY UNIT #914 30-015-40300-00-  
BURCH-KEELY UNIT #643 30-015-39570-00-  
BURCH-KEELY UNIT #48 30-015-24977-00-S1  
BURCH-KEELY UNIT #322 30-015-32108-00-S1  
BURCH-KEELY UNIT #396 30-015-33810-00-S1  
BURCH-KEELY UNIT #47 30-015-03082-00-S1  
BURCH-KEELY UNIT #29 30-015-04190-00-S1  
BURCH-KEELY UNIT #321 30-015-32098-00-S1  
BURCH-KEELY UNIT #401 30-015-35432-00-S1  
~~BURCH-KEELY UNIT #57 30-015-04198-00-S1~~

*Abandoned 2012*

BURCH KEELY UNIT SATELLITE B WELL LIST

BURCH-KEELY UNIT #418 30-015-36183-00-S1  
BURCH-KEELY UNIT #334 30-015-32702-00-S1  
BURCH-KEELY UNIT #387 30-015-33812-00-S1  
BURCH-KEELY UNIT #53 30-015-22091-00-S1  
BURCH-KEELY UNIT #54 30-015-04199-00-S1  
BURCH-KEELY UNIT #402 30-015-35440-00-S1  
BURCH-KEELY UNIT #62 30-015-03081-00-S1  
BURCH-KEELY UNIT #379 30-015-33816-00-S1  
BURCH-KEELY UNIT #297 30-015-30731-00-S1  
BURCH-KEELY UNIT #269 30-015-29510-00-S1  
BURCH-KEELY UNIT #25 30-015-23168-00-S1  
BURCH-KEELY UNIT #304 30-015-30633-00-S1  
BURCH-KEELY UNIT #262 30-015-28333-00-S1  
BURCH-KEELY UNIT #282 30-015-29722-00-S1  
BURCH-KEELY UNIT #586 30-015-39908-00-  
BURCH-KEELY UNIT #61 30-015-05911-00-S1  
~~BURCH-KEELY UNIT #56 30-015-04202-00-S1~~  
BURCH-KEELY UNIT #384 30-015-33813-00-S1  
BURCH-KEELY UNIT #238 30-015-28331-00-S1  
BURCH-KEELY UNIT #361 30-015-32991-00-S1  
BURCH-KEELY UNIT #335 30-015-32701-00-S1  
BURCH-KEELY UNIT #234 30-015-27652-00-S1  
BURCH-KEELY UNIT #404 30-015-35434-00-S1  
BURCH-KEELY UNIT #51 30-015-21268-00-S1  
BURCH-KEELY UNIT #239 30-015-28018-00-S1  
BURCH-KEELY UNIT #355 30-015-32789-00-S1  
BURCH-KEELY UNIT #327 30-015-32430-00-S1  
BURCH-KEELY UNIT #28 30-015-04188-00-S1  
BURCH-KEELY UNIT #359 30-015-32969-00-S1  
BURCH-KEELY UNIT #382 30-015-33811-00-S1  
BURCH-KEELY UNIT #50 30-015-03078-00-S1  
BURCH-KEELY UNIT #242 30-015-27646-00-S1  
BURCH-KEELY UNIT #388 30-015-33815-00-S1  
BURCH-KEELY UNIT #405 30-015-35439-00-S1  
BURCH-KEELY UNIT #583 30-015-39540-00-  
BURCH-KEELY UNIT #55 30-015-21657-00-S1  
BURCH-KEELY UNIT #358 30-015-32916-00-S1  
BURCH-KEELY UNIT #58 30-015-04192-00-S1  
BURCH-KEELY UNIT #52 30-015-04201-00-S1  
BURCH-KEELY UNIT #360 30-015-32970-00-S1

Abandoned 2017

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 100115**