

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028731A
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No. NMNM111789X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R29E SESE 1051FSL 1152FEL		8. Well Name and No. DODD FEDERAL UNIT 657
		9. API Well No. 30-015-40003-00-S1
		10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Dodd Federal South battery.
Number of wells to flare (32)

WD 10/14/15
Accepted for record
NMOCD

- DODD FEDERAL UNIT #98 30-015-24684/
- DODD FEDERAL UNIT #657 30-015-40003
- DODD FEDERAL UNIT #93 30-015-25625
- DODD FEDERAL UNIT #651 30-015-41027
- DODD FEDERAL UNIT #90 30-015-24492
- DODD FEDERAL UNIT #97 30-015-25686
- DODD FEDERAL UNIT #81 30-015-32458
- DODD FEDERAL UNIT #88 30-015-03034

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**
NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2015

14. I hereby certify that the foregoing is true and correct.

RECEIVED
Electronic Submission #301362 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/01/2015 (16JAS00203E)

Name (Printed/Typed) KANICIA CASTILLO	Title PREPARED
Signature (Electronic Submission)	Date 05/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #301362 that would not fit on the form

32. Additional remarks, continued

DODD FEDERAL UNIT #92 30-015-32504
DODD FEDERAL UNIT #102 30-015-34655
~~DODD FEDERAL UNIT #70 30-015-03032~~
DODD FEDERAL UNIT #84 30-015-24353
DODD FEDERAL UNIT #86 30-015-30790
DODD FEDERAL UNIT #80 30-015-25679
DODD FEDERAL UNIT #94 30-015-24549
DODD FEDERAL UNIT #653 30-015-40711
DODD FEDERAL UNIT #83 30-015-03029
~~DODD FEDERAL UNIT #73 30-015-24767~~
DODD FEDERAL UNIT #652 30-015-39669
DODD FEDERAL UNIT #654 30-015-40125
DODD FEDERAL UNIT #91 30-015-26814
DODD FEDERAL UNIT #644 30-015-38640
DODD FEDERAL UNIT #95 30-015-26535
DODD FEDERAL UNIT #74 30-015-24796
DODD FEDERAL UNIT #75 30-015-24615
DODD FEDERAL UNIT #89 30-015-25517
DODD FEDERAL UNIT #655 30-015-39670
DODD FEDERAL UNIT #96 30-015-32505
DODD FEDERAL UNIT #76 30-015-26782
DODD FEDERAL UNIT #82 30-015-29757
DODD FEDERAL UNIT #77 30-015-24533
DODD FEDERAL UNIT #87 30-015-24609

ABD 2014
ABD 2013
ABD 2014

200 Oil
1100 MCF

Requesting to flare from 5/10/15 - 8/10/15

Planned midstream curtailment.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100215