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	3160-5	μινυταίν ότα τα	Art	esia	I FORM	APPROVED	
(Augus		DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
,	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM0560353			
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
<u></u>	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	ement, Name and/or No.	
	ype of Well □ Oil Well 🔯 Gas Well 🔲 O	······			8. Well Name and No. CRESCENT HALE 10 FEDERAL 1		
2. N	lame of Operator	HOPE KNAULS marex.com		9. API Well No. 30-015-39824-00-S1			
20	Address 02 S CHEYENNE AVE SUI ULSA, OK 74103.4346	3b. Phone No. (include area code) Ph: .918.585.1100		10. Field and Pool, or Exploratory BENSON			
	ocation of Well / (Footage, Sec.,	T., R., M., or Survey Description	1)		11. County or Parish,	and State .	
	ec 11 T19S R30E NWNW 1 2.679161 N Lat, 103.94508			EDDY COUNTY, NM			
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
, r	TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
] Notice of Intent		Deepen	Product	ion (Start/Resume)	🗖 Water Shut-Off	
	Subsequent Report	Alter Casing	Fracture Treat	🗖 Reclam		U Well Integrity	
		Casing Repair	New Construction	Recomp		Venting and/or Fla	
0	Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Tempor Water E	arily Abandon	ng	
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Additional data for EC transaction #301100 that would not fit on the form

32. Additional remarks, continued

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Wells associated with this flare meter:

CRESCENT HALE 10 FED 1H API 30-015-39824 CRESCENT HALE 10 FED 2H API 30-015-39825 CRESCENT HALE 10 FED 3H API 30-015-40784

GOR flare volumes have been reported timely.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100115