

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC028731B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMMN111789X

8. Well Name and No.
DODD FEDERAL UNIT 563

9. API Well No.
30-015-39599-00-S1

10. Field and Pool, or Exploratory
DODD - GLORIETA-UPPER YESO

11. County or Parish, and State
EDDY COUNTY, NM.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com

3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T17S R29E NESW 1780FSL 1755FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Dodd Federal 11A battery.

Number of wells to flare (19)

- DODD FEDERAL UNIT #902H 30-015-40624
- DODD FEDERAL UNIT #111 30-015-34567
- DODD FEDERAL UNIT #910H 30-015-40625
- DODD FEDERAL UNIT #911H (FKA 11-4H) 30-015-40346
- DODD FEDERAL UNIT #901H (FKA 10-2H) 30-015-40343
- DODD FEDERAL UNIT #585 30-015-39772
- DODD FEDERAL UNIT #566 30-015-39695
- DODD FEDERAL UNIT #123 30-015-36156

Accepted for record
NMOCD 10/14/15

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NM OIL CONSERVATION

ARTESTA DISTRICT

OCT 14 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #301348 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/01/2015 (16JAS0015SE)**

Name (Printed/Typed) KANICIA CASTILLO Title PREPARED

Signature (Electronic Submission) Date 05/11/2015

RECEIVED

ACCEPTED FOR RECORD

OCT 22 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #301348 that would not fit on the form

32. Additional remarks, continued

DODD FEDERAL UNIT #586 30-015-40598
DODD FEDERAL UNIT #128 30-015-36157
DODD FEDERAL UNIT #126 30-015-36155
DODD FEDERAL UNIT #563 30-015-39599
DODD FEDERAL UNIT #18 30-015-25463
DODD FEDERAL UNIT #10 30-015-20077
DODD FEDERAL UNIT #565 30-015-39600
DODD FEDERAL UNIT #909H (FKA 11-2H) 30-015-40345
DODD FEDERAL UNIT #4 30-015-25611
DODD FEDERAL UNIT #113 30-015-35247
DODD FEDERAL UNIT #564 30-015-40603

180 Oil
800 MCF

Requesting to flare from 5/10/15 - 8/10/15

Planned midstream curtailment.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100215