Submit I Copy To Appropriate District Office	State of New M	lexico	•	Form C-103	
District I - (575) 393-6161	Energy, Minerals and Na	tural Resources	WELL API NO.	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240	en e				
<u>District II</u> – (\$75) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	5 Indicate Tune	of Local	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> = (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	S	7 Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			1	_	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Palmillo 14 State B	attery	
1. Type of Well: Oil Well					
2. Name of Operator			9. OGRID Number		
Apache Corporation			873		
3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Palmillo; Bone Spring, SW (96413)		
4. Well Location					
Unit Letter:	feet from the	line and	feet from	n theline	
Section 14	Township 19S I	Range 28E	NMPM	County Eddy	
	11. Elevation (Show whether D	R, RKB, RT, GR, etc) 関節		
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other	Data	
NOTICE OF IN	ITENTION TO	l our	OF ALLENT DE	DODT OF	
	NTENTION TO:	1	SEQUENT RE		
PERFORM REMEDIAL WORK		REMEDIAL WOR	_	ALTERING CASING	
TEMPORARILY ABANDON DULL OR ALTER CASINO	CHANGE PLANS MULTIPLE COMPL		RILLING OPNS.	P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MIDETIPLE COMPL []	CASING/CEMEN	IT JOB []		
					
OTHER: Flare Gas	ゼ	OTHER:			
	pleted operations. (Clearly state al				
	ork). SEE RULE 19.15.7.14 NM/	AC. For Multiple Co	ompletions: Attach v	vellbore diagram of	
proposed completion or re-	completion.				
			f	<u>.</u>	
Apache is requesting an extension on permission to flare the Palmillo 14 State wells listed below. Gas will be measured prior to flaring. Wells included in the above battery are as follows:					
wens included in the above batter	y are as follows.				
				CONCEDIAT	
				NM OIL CONSERVAT	
30-015-39027 Palmillo 14 State	#001H		ARTESIA DISTRICT		
30-015-42543 Palmillo 14 State	#004H			OCT 1 4 2015	
				RECEIVED	
			· ·	<u> </u>	
Spud Date:	Rig Release	Date:			
		<u> </u>			
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.		
\cap					
SIGNATURE Sabel &	TUNSON TITLE Reg	ulatory Analyst	D.	ATE 40/44/245	
SIGNATURE SUBJECT T	0 N D SON THE Neg	ulatory Arialyst	DA	ATE 10/14/215	
Type or print name Isabel Hudson	E-mail addr	ess; isabel.hudson@apa	checarp.com PH	IONE: (432) 818-1142	
For State Use Only			11		
	\sim	$\mathcal{P}_{\mathcal{A}}$	MILLICES	interfer	
APPROVED BY: // / C	TITLE /	of all	PEWISO7 DA	TE 10/5/15	
Conditions of Approval (if any):	_			, ,	
/ .	1 AMAG				
# See Attack	ed CUMS				
The see it were	-		-		
<i>4</i>					

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α,	Applicant Apache Corporation		,				
	whose address is 1945 Bluestem Roa	d, Artesia, NN	1 88210	•			
`,	hereby requests an exception to Rule 19.15.1			days or until			
·	Name of Lease Palmillo 14 State			r LACT):			
	Location of Battery: Unit Letter		Township 198 Range	28E			
	Number of wells producing into battery		2				
B.	Based upon oil production of)0 bar	rels per day, the estimated ¹	volume			
	of gas to be flared is	MCF; Value		_per day.			
C.	of gas to be flared isMCF; Valueper day. C. Name and location of nearest gas gathering facility: DCP Artesia						
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons: This is for an extension on the						
	previous one that will expire October 30, 2015.						
				 			
	hat the rules and regulations of the Oil Conservation		VATION DIVISION	3.64			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until 31, 2010							
Signature Jabel Houson By Robert							
Printed Name & Title	Isabel Hudson - Regulatory Analyst	TITLE SIST PS SUPEWISIT					
E-mail Address isabel.hudson@apachecorp.com Date 10/15/15							
Date 10/14/2015 Telephone No. (432) 818-1142 & See Atuched COA;							

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- $13.3.\,$ At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- $14.4.\,$ If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here A

DATE: 10/15/15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Pavid Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.