	<i>,</i> <b>i</b> .			•
Submit I Copy To Appropriate District	State of New	Mexico	Form C-10	้า
Office	Energy, Minerals and I	-	Revised August 1, 20	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Lansieg, minorais and	atural resources	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION		
<u>District III</u> - (505) 334-6178	1220 South St.		5. Indicate Type of Lease	
1000 Río Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NI		6, State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			U, State On & Gas Lease NO.	
87505	ICES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Palmillo 14 State Battery	
PROPOSALS.) 1. Type of Well: Oil Well 🔽	Gas Well 🔲 Other		8. Well Number	
2. Name of Operator			9, OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Palmillo; Bone Spring, SW (96413)	
4. Well Location				
Unit Letter:	feet from the			э
Section 14	Township 19S		NMPM County Eddy	201210
	11. Elevation (Show whether	" DR, RKB, RT, GR, etc		
analise finiter sense verse reke <sup>rre</sup> se here			Dec. My March 2010 - Prink State and Active State (2010)	1.121
12. Check	Appropriate Box to Indica	te Nature of Notice	, Report or Other Data	
	NTENTION TO:		BSEQUENT REPORT OF:	
		REMEDIAL WO		ר
	<b></b>	1		ר ו
	_	CASING/CEMEN		-
OTHER: Flare Gas		OTHER:		]
			nd give pertinent dates, including estimated d	late
of starting any proposed w proposed completion or re-		MAC. For Multiple Co	ompletions: Attach wellbore diagram of	,
proposed completion of re-	compression.		1	•
		nillo 14 State wells liste	d below. Gas will be measured prior to flaring	g.
Wells included in the above batter	ry are as follows:	,		
			NM OIL CONSE	:pv
			ARTESIA DIS	
30-015-39027 Palmillo 14 State 30-015-42543 Palmillo 14 State				
00-010-42040 Faimino M 0(818			OCT <b>14</b>	2013
			RECEIV	ED
		[		
Spud Date:	Rig Relea	se Date:		
L		L		
<b>VI</b>				
I hereby certify that the information	above is true and complete to	the best of my knowled	ge and belief.	
$\Lambda$	1			
SIGNATURE Stubel +	TITLE F	legulatory Analyst	DATE 10/14/215	
Type or print name Isabel Hudson	E-mail ac	Idress: isabel.hudson@ap	achecorp.com PHONE: (432) 818-1142	
For State Use Only				
APPROVED BY: NUX		IT HUL	EWISON DATE 10/15/15	
Conditions of Approval (if any)				
	1 An A'			
A See Attack	Lal ('O)AS			
Arron HUWEN				
No activity				

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

NFO Permit No.\_\_\_\_

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(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	· · · · · · · · · · · · · · · · · · ·					
whose address is 1945 Bluestem Road, Artesia, NM 88210							
2	hereby requests an exception to Rule 19.15.18.						
	, Yr, for the following described tank battery (or LACT):						
	Name of Lease	Name of PoolBone Springs					
	Location of Battery: Unit LetterSec	ction <u>14</u> Township <u>19S</u> Range <u>28E</u>					
	Number of wells producing into battery	2					
B.	Based upon oil production ofbarrels per day, the estimated * volume						
	1000	CF; Value per day.					
С.	Name and location of nearest gas gathering facility: DCP Artesia						
D.	DistanceEstimated cost of connection						
Е.	This exception is requested for the following reasons: This is for an extension on the						
	previous one that will expire October 30, 2015.						
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Untit 1000 31, 2016							
Signature Jubil Husson By Reade							
Printed Name Isabel Hudson - Regulatory Analyst Title IST RSpewison							
E-mail Address isabel.hudson@apachecorp.com Date 10/15/15							
Date 10/14/2015 Telephone No. (432) 818-1142 A See Attuched COA'S							

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET **ARTESIA, NM 88210** (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here AD

DATE: 10/15/15-

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

