Submit 1 Copy To Appropriate District Office		State of New Mexico		Form C-103	
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	ls and Natu	ral Resources	WELL API NO.	Revised August 1, 2011
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSEI			5. Indicate Type	of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		ith St. Fran		STATE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa	Fe, NM 87	505	6. State Oil & G	as Lease No.
·····	TICES AND REPORTS	ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR, USE *APP PROPOSALS.)		D State 74 Battery			
1. Type of Well: Oil Well	Gas Well 🗌 Other			8. Well Number	
2. Name of Operator Apache Corporation	<u> </u>			9. OGRID Numb 873	per
3. Address of Operator				10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite	3000 Midland, TX 7970	5		Yeso	
4. Well Location					
Unit Letter K	_:feet from th		line and		m theline
Section 35	Township 11. Elevation (Show		nge 28E		County Eddy
	TT. Elevation (onow	whether DK,	KKD, KI, UK, EK.		
12. Check	k Appropriate Box to	Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF	INTENTION TO:		SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK		ОМ 🔲	REMEDIAL WOR	К 🗌	ALTERING CASING
			COMMENCE DR		P AND A
			CASING/CEMEN	ТЈОВ 📋	
OTHER: Flare Gas	· • • • • •	I	OTHER:		<u>□_</u>
13. Describe proposed or co	mpleted operations. (Clea	rly state all p	ertinent details, an	d give pertinent dat	es, including estimated date
of starting any proposed proposed completion or	work). SEE RULE 19.15 recompletion.	5,7.14 NMAC	C. For Multiple Co	mpletions: Attach	wellbore diagram of
Apache is requesting permissio	n to temporarily flare the [) State 74 Ba	ttery. Wells include	ed in the above batl	ery are as follows:
30-015-31426 30	-015-40232				
	-015-40232			N	M OIL CONSERVATION
	-015-40234				ARTESIA DISTRICT
	-015-40235 -015-40236				OCT 1 4 2015
	-015-40237				
	-015-40238				
	-015-40239 -015-40136				RECEIVED
•••••••••••••••••••••••••••••••••••••••					
[]		[
Spud Date:	R	ig Release Da	ate:		
L					
I hereby certify that the informati	on above is true and come	nlete to the h	set of my knowled	re and belief	
Thereby contry that the informati	ton above is true and comp	piece to the b	est of my knowledg	ge and benef.	
SIGNATURE Subel	Hussin T	ITLE Regul	atory Analyst	D	ATE_10/14/2015
Type or print name Isabel Huds	on E	-mail addres	s: isabel.hudson@apa	checorp.com P	HONE: (432) 818-1142
For State Use Only	. l.	2	RC		
APPROVED BY: Conditions of Approval (if any):	The T	TLE ()157	- A Septen	ng D	ATE 10/15/15
			-		
* See At	fuched COA	5			
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Biazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fc, NM 87505

NFO Permit No.

(For Division Use Only)

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

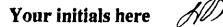
A.	Applicant Apache Corporation	,					
	whose address is						
	hereby requests an exception to Rule 19.15.1	8.12 for days	or until				
	, Yr, for the following described tank battery (or LACT):						
	Name of Lease D State 74 Battery	Name of Pool					
	Location of Battery: Unit Letter K	Section 35 Township 17S Range 28E					
	Number of wells producing into battery	18					
В.	Based upon oil production of	barrels per day, the estimated * volume					
	of gas to be flared isI	MCF; Valueper day.					
C.	Name and location of nearest gas gathering fa	acility:					
D.		ost of connection					
E.	This exception is requested for the following reasons: This is for an extension to the						
21	previous one that will expire October 30, 2015.						
OPERATOR		OIL CONSERVATION DIVISION					
Division have been	the rules and regulations of the Oil Conservation on complied with and that the information given above ete to the best of my knowledge and belief.	Approved Until Jan 3 2016					
Signature	Sapel Abusson	By ADade					
Printed Name & Title	Isabel Hudson - Regulatory Analyst	Title 157 IP Sepense					
E-mail Addres	lsabel.hudson@apachecorp.com	Date 10 / 15 /00/5	. <u></u>				
Date 10/14/2		#So Attached COA's					

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET **ARTESIA, NM 88210** (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.



DATE: 10/15/15

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez " Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail; jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

