

NMOC D
Artesia
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029426A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
LINN OPERATING INCORPORATED
Contact: LAURA A MORENO
E-Mail: lmoreno@linnenergy.com

9. API Well No.
Multiple--See Attached

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 713.904.6657
Fx: 832.209.4316

10. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN RESPECTFULLY REQUESTS APPROVAL TO FLARE FROM 5/10/15 TO 5/31/15 AT 40 MCF/D FROM THE WEST HE A BATTERY DUE TO REPAIRS AND MAINTENANCE BEING CONDUCTED AT THE FRONTIER GAS PLANT FACILITY. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

UD 10/15/15
Accepted for record
NMOC D

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #301536 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/02/2015 (16JAS0047SE)

Name (Printed/Typed) LAURA A MORENO	Title REG COMPLIANCE ADVISOR FOR NM
Signature (Electronic Submission)	Date 05/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAVID R GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/05/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

H E WEST A BATTERY

API	Well Name	Well Number	Type	Lease
30-015-05061	H E WEST A	#002	Oil	Federal
30-015-26015	H E WEST A	#015	Oil	Federal
30-015-26573	H E WEST A	#018	Oil	Federal
30-015-26790	H E WEST A	#019	Oil	Federal
30-015-26793	H E WEST A	#020	Oil	Federal
30-015-26787	H E WEST A	#021	Oil	Federal
30-015-27127	H E WEST A	#022	Oil	Federal
30-015-27128	H E WEST A	#023	Oil	Federal
30-015-27368	H E WEST A	#024	Oil	Federal
30-015-27369	H E WEST A	#025	Oil	Federal
30-015-28321	H E WEST A	#026	Oil	Federal
30-015-28322	H E WEST A	#027	Oil	Federal
30-015-28318	H E WEST A	#028	Oil	Federal
30-015-28467	H E WEST A	#029	Oil	Federal
30-015-28465	H E WEST A	#030	Oil	Federal
30-015-28323	H E WEST A	#031	Oil	Federal
30-015-28324	H E WEST A	#032	Oil	Federal
30-015-28325	H E WEST A	#033	Oil	Federal
30-015-28536	H E WEST A	#034	Oil	Federal

Additional data for EC transaction #301536 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029426A	NMLC029426A	H E WEST A 2	30-015-05061-00-S1	Sec 4 T17S R31E NWNE 660FNL 1980FEL
NMLC029426A	NMLC029426A	H E WEST A 15	30-015-26015-00-S1	Sec 3 T17S R31E NENE 660FNL 330FEL
NMLC029426A	NMLC029426A	H E WEST A 18	30-015-26573-00-S1	Sec 3 T17S R31E NWNE 660FNL 1980FEL
NMLC029426A	NMLC029426A	H E WEST A 20	30-015-26793-00-S1	Sec 4 T17S R31E NESE 2525FSL 1305FEL
NMLC029426A	NMLC029426A	H E WEST A 21	30-015-26787-00-S1	Sec 3 T17S R31E SWNW 1335FNL 1255FWL
NMLC029426A	NMLC029426A	H E WEST A 22	30-015-27127-00-S1	Sec 4 T17S R31E NESE 1345FSL 35FEL
NMLC029426A	NMLC029426A	H E WEST A 23	30-015-27128-00-S1	Sec 4 T17S R31E SESE 140FSL 35FEL
NMLC029426A	NMLC029426A	H E WEST A 24	30-015-27368-00-S1	Sec 4 T17S R31E SENE 2625FNL 15FEL
NMLC029426A	NMLC029426A	H E WEST A 25	30-015-27369-00-S1	Sec 3 T17S R31E SENW 2625FNL 1335FWL
NMLC029426A	NMLC029426A	H E WEST A 26	30-015-28321-00-S1	Sec 3 T17S R31E NWNW 650FNL 870FWL
NMLC029426A	NMLC029426A	H E WEST A 27	30-015-28322-00-S1	Sec 3 T17S R31E SWNW 1359FNL 50FWL
NMLC029426A	NMLC029426A	H E WEST A 28	30-015-28318-00-S1	Sec 3 T17S R31E SENE 1980FNL 505FEL
NMLC029426A	NMLC029426A	H E WEST A 29	30-015-28467-00-S1	Sec 4 T17S R31E SENE 1345FNL 1194FEL
NMLC029426A	NMLC029426A	H E WEST A 30	30-015-28465-00-S1	Sec 3 T17S R31E SENW 1560FNL 2580FWL
NMLC029426A	NMLC029426A	H E WEST A 31	30-015-28323-00-S1	Sec 3 T17S R31E SENE 1419FNL 1247FEL
NMLC029426A	NMLC029426A	H E WEST A 32	30-015-28324-00-S1	Sec 3 T17S R31E SWNE 2622FNL 1330FEL
NMLC029426A	NMLC029426A	H E WEST A 33	30-015-28325-00-S1	Sec 4 T17S R31E SESW 1299FSL 2675FWL
NMLC029426A	NMLC029426A	H E WEST A 34	30-015-28536-00-S1	Sec 4 T17S R31E SWNE 1334FNL 2622FEL
NMLC029426A	NMLC029426A	H E WEST A 19	30-015-26790-00-S1	Sec 4 T17S R31E SESE 1230FSL 1305FEL
NMLC029426A	NMLC029426A	FAC HE W A H E WEST A		Sec 4 T17S R31E Mer NMP NWNE

10. Field and Pool, continued

GRAYBURG JACKSON

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.