

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
GRAYBURG

11. County or Parish, and State
EDDY COUNTY, NM

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EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN RESPECTFULLY REQUESTS APPROVAL TO FLARE FROM 5/10/15 TO 5/31/15 AT 100 MCF/D FROM THE WEST B 2 UNIT BATTERY DUE TO REPAIRS AND MAINTENANCE BEING CONDUCTED AT THE FRONTIER GAS PLANT FACILITY. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 14 2015

RECEIVED

10/15/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #301501 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/02/2015 (16JAS0045SE)

Name (Printed/Typed) LAURA A MORENO Title REG COMPLIANCE ADVISOR FOR NM

Signature (Electronic Submission) Date 05/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS Title PETROLEUM ENGINEER Date 10/05/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

H E WEST B2 BATTERY

API	Well Name	Well Number	Type	Lease
✓ 30-015-26049	H E WEST B	#043	Oil	Federal
30-015-26099	H E WEST B	#045	Oil	Federal
30-015-27148	H E WEST B	#053	Oil	Federal
30-015-27150	H E WEST B	#054	Oil	Federal
30-015-27564	H E WEST B	#062	Oil	Federal
30-015-27480	H E WEST B	#063	Oil	Federal
30-015-27402	H E WEST B	#064	Oil	Federal
30-015-28132	H E WEST B	#073	Oil	Federal
30-015-28264	H E WEST B	#074	Oil	Federal
30-015-28314	H E WEST B	#077	Oil	Federal
30-015-28315	H E WEST B	#079	Oil	Federal
30-015-28299	H E WEST B	#080	Oil	Federal
30-015-28316	H E WEST B	#081	Oil	Federal
30-015-28483	H E WEST B	#083	Oil	Federal
30-015-28300	H E WEST B	#084	Oil	Federal
30-015-28388	H E WEST B	#086	Oil	Federal
30-015-28468	H E WEST B	#087	Oil	Federal
30-015-28537	H E WEST B	#088	Oil	Federal
30-015-28565	H E WEST B	#089	Oil	Federal
30-015-28470	H E WEST B	#091	Oil	Federal
30-015-28538	H E WEST B	#092	Oil	Federal

Additional data for EC transaction #301501 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029426B	NMLC029426B	H E WEST B 43	30-015-26049-00-S1	Sec 9 T17S R31E SWSW 660FSL 760FWL
NMLC029426B	NMLC029426B	H E WEST B 45	30-015-26099-00-S1	Sec 9 T17S R31E SESW 660FSL 1980FWL
NMLC029426B	NMLC029426B	H E WEST B 53	30-015-27148-00-S1	Sec 9 T17S R31E SENE 1350FNL 1250FEL
NMLC029426B	NMLC029426B	H E WEST B 54	30-015-27150-00-S1	Sec 9 T17S R31E NWNW 75FNL 1370FEL
NMLC029426B	NMLC029426B	H E WEST B 62	30-015-27564-00-S1	Sec 9 T17S R31E NWSE 2625FSL 1335FEL
NMLC029426B	NMLC029426B	H E WEST B 63	30-015-27480-00-S1	Sec 9 T17S R31E SWNE 1335FNL 2555FEL
NMLC029426B	NMLC029426B	H E WEST B 64	30-015-27402-00-S1	Sec 9 T17S R31E NWNW 15FNL 2625FEL
NMLC029426B	NMLC029426B	H E WEST B 73	30-015-28132-00-S1	Sec 4 T17S R31E SWNW 2610FNL 1270FWL
NMLC029426B	NMLC029426B	H E WEST B 74	30-015-28264-00-S1	Sec 4 T17S R31E NWNW 686FNL 654FWL
NMLC029426B	NMLC029426B	H E WEST B 77	30-015-28314-00-S1	Sec 4 T17S R31E SWSW 111FSL 1210FWL
NMLC029426B	NMLC029426B	H E WEST B 79	30-015-28315-00-S1	Sec 9 T17S R31E SENW 2630FNL 2457FWL
NMLC029426B	NMLC029426B	H E WEST B 80	30-015-28299-00-S1	Sec 9 T17S R31E NWSW 1410FSL 193FWL
NMLC029426B	NMLC029426B	H E WEST B 81	30-015-28316-00-S1	Sec 9 T17S R31E SWSE 1261FSL 2508FEL
NMLC029426B	NMLC029426B	H E WEST B 83	30-015-28483-00-S1	Sec 4 T17S R31E NWNW 1195FNL 1288FWL
NMLC029426B	NMLC029426B	H E WEST B 84	30-015-28300-00-S1	Sec 4 T17S R31E NWSW 2620FSL 10FWL
NMLC029426B	NMLC029426B	H E WEST B 86	30-015-28388-00-S1	Sec 4 T17S R31E NESW 2588FSL 2526FWL
NMLC029426B	NMLC029426B	H E WEST B 87	30-015-28468-00-S1	Sec 4 T17S R31E SWSW 1310FSL 1308FWL
NMLC029426B	NMLC029426B	H E WEST B 88	30-015-28537-00-S1	Sec 9 T17S R31E NWNW 1309FNL 1310FWL
NMLC029426B	NMLC029426B	H E WEST B 89	30-015-28565-00-S1	Sec 9 T17S R31E NWSW 2552FSL 75FWL
NMLC029426B	NMLC029426B	H E WEST B 91	30-015-28470-00-S1	Sec 9 T17S R31E NESW 1365FSL 1360FWL
NMLC029426B	NMLC029426B	H E WEST B 92	30-015-28538-00-S1	Sec 9 T17S R31E NWSE 1350FSL 1440FEL
		FAC HE B 2 H E WEST B #2		Sec 9 T17S R31E Mer NMP NWNW

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.