

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029415A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
FREN
MAR LOCO11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: JENNIFER JOHNS
E-Mail: jjohns@concho.com3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-686-30044. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Actual gas flared for this battery for 10/28/14 to 1/26/15 is as follows:

(Permit approval: Electronic Submission #264709)

Oct.
Total for Battery = 0 mcfNov.
Total for Battery = 1092 mcfDec.
Total for Battery = 0 mcfUD 10/15/15
Accepted for record
NMOCDNM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #300428 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/29/2015 (15JAS0592SE)

Name (Printed/Typed) JENNIFER JOHNS

Title OPERATIONS ENGINEERING TECH

Signature (Electronic Submission)

Date 05/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**DAVID R GLASS
Title PETROLEUM ENGINEER

Date 10/02/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #300428 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM128662
NMNM128666

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM128662	NMLC029415A	PUCKETT 13 FEDERAL COM 8H	30-015-39658-00-S1	Sec 12 T17S R31E SESE 232FSL 459FEL
NMNM128662	NMLC029415A	PUCKETT 13 FEDERAL COM 7H	30-015-39178-00-S1	Sec 13 T17S R31E NENE 83FNL 970FEL
NMNM128666	NMLC029415A	PUCKETT 13 FEDERAL COM 5H	30-015-39657-00-S1	Sec 13 T17S R31E NWNE 140FNL 1907FEL
NMNM128666	NMLC029415A	PUCKETT 13 FEDERAL COM 6H	30-015-40736-00-S1	Sec 13 T17S R31E NWNE 36FNL 1627FEL
NMNM128662		FAC PCKTT8 PUCKETT 13 FED COM 8H		Sec 12 T17S R31E Mer NMP SESE
NMNM128666		FAC PCKTT8 PUCKETT 13 FED COM 8H		Sec 12 T17S R31E Mer NMP SESE

32. Additional remarks, continued

Jan.
Total for Battery = 0 mcf

Number of wells flared: (4)
Puckett 13 Federal Com 5H 30-015-39657 ✓
Puckett 13 Federal Com 6H 30-015-40736
Puckett 13 Federal Com 7H 30-015-39178
Puckett 13 Federal Com 8H 30-015-39658

Reason: DCP planned midstream curtailment.