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OCD Artesia

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: BURNETT OIL CO. INC. Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com
 3. Address: BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102 Unit: 1500 Phone: 817-332-5108
 4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: NWNW 1010FNL 990FWL
 At top prod interval reported below: NWNW 1010FNL 990FWL
 At total depth: NWNW 1010FNL 990FWL

5. Lease Serial No. NMNM2748
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. GISSLER B 37
 9. API Well No. 30-015-34688
 10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO
 11. Sec., T., R., M., or Block and Survey or Area Sec 14 T17S R30E Mer NMP
 12. County or Parish EDDY 13. State NM
 14. Date Spudded 09/07/2014 15. Date T.D. Reached 09/10/2014 16. Date Completed D & A Ready to Prod. 09/27/2014
 17. Elevations (DF, KB, RT, GL)* 3702 GL
 18. Total Depth: MD 6023 TVD 6023 19. Plug Back T.D.: MD 5978 TVD 5978 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUN QC W/SGR GR/DLL/MICRO LOG/DSN/SD/CS
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 14.750 | 9.625 H40 | 32.3 | 0 | 398 | | 150 | | | |
| 8.750 | 7.000 K55 | 23.0 | 0 | 5079 | | 500 | | | |
| 6.125 | 5.500 J-55 | 15.5 | 0 | 5976 | | 155 | 38 | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|-------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 5001 | | 2.875 | 5120 | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|-------|-----------|--------------|
| A) GLORIETA | 4330 | 4508 | 5732 TO 5878 | 0.430 | 40 | OPEN |
| B) YESO | 4508 | 6008 | 5406 TO 5690 | 0.430 | 44 | OPEN |
| C) | | | 5122 TO 5314 | 0.430 | 45 | OPEN |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5732 TO 5878 | SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID AND 80 BALLSEALERS |
| 5732 TO 5878 | SLICKWATER FRAC W/265,566 GAL SLICKWATER, 20165# 100 MESH, 170,657# 40/70, 2000 GALS 15% NEFE ACID |
| 5406 TO 5690 | SLICK WATER FRAC W/266,238 GALS SLICKWATER 20,039# 100 MESH, 166,628# 40/70, 1000 GALS 15% NEFE ACID |
| 5122 TO 5314 | SLICKWATER FRAC W/272,160 GALS SLICKWATER, 19,956# 100 MESH, 173,874# 40/70 |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|
| 09/27/2014 | 10/11/2014 | 24 | ▶ | 231.0 | 480.0 | 388.0 | 38.3 | 0.80 |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
| SI | 200 | 180.0 | ▶ | | | | | POW |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|
| | | | ▶ | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
| SI | | | ▶ | | | | | |

ACCEPTED FOR RECORD
 JAN 9 2015
 [Signature]
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

Accepted for record
NMOCB (W)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------------|------|--------|------------------------------|-------------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 189 | 436 | WATER | RUSTLER | 189 |
| SALT | 436 | 1163 | WATER | SALT | 436 |
| SALT BASE/TANSILL | 1163 | 1325 | OIL/GAS | SALT BASE/TANSILL | 1163 |
| YATES | 1325 | 1723 | OIL/GAS | YATES | 1325 |
| SEVEN RIVERS | 1723 | 2230 | OIL/GAS | SEVEN RIVERS | 1723 |
| QUEEN | 2230 | 2708 | OIL/GAS | QUEEN | 2230 |
| GRAYBURG | 2708 | 3030 | OIL/GAS | GRAYBURG | 2708 |
| SAN ANDRES | 3030 | 4330 | OIL/GAS | SAN ANDRES | 3030 |

32. Additional remarks (include plugging procedure):
Porous Zones (Cont)

GLORIETA 4330 4508 OIL/GAS
YESO 4508 6008 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (I full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #273293 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 ()

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 10/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #273293 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.