

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
SOUTHWEST DISTRICT

JAN 13 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **BURNETT OIL CO. INC.** Contact: **LESLIE GARVIS**
 E-Mail: **lgarvis@burnettoil.com**

3. Address **BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102** Phone: **817-332-5108**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNW 330FNL 330FWL**
 At top prod interval reported below **NWNW 330FNL 330FWL**
 At total depth **NWNW 330FNL 330FWL**

5. Lease Serial No. **NMLC029415B**

6. If Indian; Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **NOSLER FEDERAL 5**

9. API Well No. **30-015-40830**

10. Field and Pool, or Exploratory **FREN GLORIETA YESO**

11. Sec., T., R., M., or Block and Survey or Area **Sec 12 T17S R31E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **11/12/2012** 15. Date T.D. Reached **11/23/2012** 16. Date Completed **10/12/2014**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **3984 GL**

18. Total Depth: MD **6742** TVD **6742** 19. Plug Back T.D.: MD **6702** TVD **6702** 20. Depth Bridge Plug Set: MD **6702** TVD **6702**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MSFL/CGR/DN/SD/OH/BOREHOLE COMP SA

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.8	0	812		600	173		
8.750	7.000 J55	23.0	0	6742		1700	473		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5635		2.875	5757				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	5191	5281	6010 TO 6300	0.420	45	OPEN
B) YESO	5281	6639	5752 TO 5968	0.420	44	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6010 TO 6300	SPOT 250 GALS NEFE ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID
6010 TO 6300	SLICKWATER FRAC W/267,288 GALS SLICKWATER, 19,360# 100 MESH, 140.438# 40/70
5752 TO 5968	SLICKWATER FRAC W/2000 GALS 15% NEFE ACID, 257,544 GALS SLICKWATER, 20,600# 100 MESH 176,942# 40/70,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/12/2014	10/27/2014	24	→	115.0	143.0	600.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	175	20.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 ELECTRIC PUMPING UNIT
 JAN 9 2015
[Signature]
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #274009 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 RECLAMATION ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED
 DUE 4/27/15
 Accepted for record
 NMICCD 002

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwng. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwng. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	700	891	WATER	RUSTLER	700
SALT	891	1881	WATER	SALT	891
SALT BASE/TANSILL	1881	2065	OIL/GAS	SALT BASE/TANSILL	1881
YATES	2065	2361	OIL/GAS	YATES	2065
SEVEN RIVERS	2361	2983	OIL/GAS	SEVEN RIVERS	2361
QUEEN	2983	3405	OIL/GAS	QUEEN	2983
GRAYBURG	3405	3709	OIL/GAS	GRAYBURG	3405
SAN ANDRES	3709	5191	OIL/GAS	SAN ANDRES	3709

32. Additional remarks (include plugging procedure):
Porous Zones (Cont)

GLORIETA 5191 5281 OIL/GAS
YESO 5281 6639 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #274009 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 ()

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 10/27/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #274009 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.