

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 19 2015 Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
RECEIVED

5. Lease Serial No.  
NMLC029435B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NM154086

8. Lease Name and Well No.  
NFE FEDERAL COM 53H

9. API Well No.  
30-015-42908

10. Field and Pool, or Exploratory  
CEDAR LAKE; GLORIETA/YESO

11. Sec., T., R., M., or Block and Survey  
or Area Sec 6 T17S R31E Mer

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3768 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
APACHE CORP

Contact: HUDSON ISABEL  
E-Mail: Isabel.Hudson@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 1000  
MIDLAND, TX 79705

3a. Phone No. (include area code)  
Ph: 432.818.1142

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 6 T17S R31E Mer  
NENE Lot 1 460FNL 1025FEL  
At top prod interval reported below Sec 6 T17S R31E Mer  
NENE Lot 1 460FNL 1025FEL  
At total depth Sec 5 T17S R31E Mer  
NENE Lot 1 476FNL 332FEL

14. Date Spudded  
05/07/2015

15. Date T.D. Reached  
05/22/2015

16. Date Completed  
 D & A  Ready to Prod.  
09/18/2015

18. Total Depth: MD 10637 - TVD 4333

19. Plug Back T.D.: MD 10637 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CGRCC/RGBRCC

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	400		470		0	
12.250	9.625 J-55	40.0	0	3500		1400		0	
8.500	7.000 L-80	29.0	0	4336		600		60	
8.500	5.50 L-80	20.0	4336	10620					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4587							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	4673		5196 TO 10620			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5196 TO 10620	3474 BBLs - ACID, 85980 BBLs SLICKWATER, 3,964,732# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
09/18/2015	09/24/2015	24	→	452.0	579.0	2385.0	37.0	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→				1281	POW

ACCEPTED FOR RECORD

ELECTRIC PUMP SUB-SURFACE

OCT 19 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #318493 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation  
Date: 3/24/16

*[Handwritten Signature]*

