

OCT 27 2015  
OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator XTO ENERGY, INC Contact: STEPHANIE RABADUE  
E-Mail: stephanie\_rabadue@xtoenergy.com

3. Address 500 W. ILLINOIS ST STE 100 3a. Phone No. (include area code)  
MIDLAND, TX 79701 Ph: 432-620-6714

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 170FSL 2210FEL Sec 5 T25S R29E Mer NMP  
At top prod interval reported below 1924FSL 1907FEL Sec 32 T24S R29E Mer NMP  
At total depth 2018FSL 1901FEL Sec 32 T24S R29E Mer NMP

5. Lease Serial No. NMNM15302

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. CORRAL CANYON FEDERAL 3H

9. API Well No. 30-015-42922

10. Field and Pool, or Exploratory WILLOW LAKE; BS, SE

11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R29E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 04/26/2015 15. Date T.D. Reached 05/18/2015 16. Date Completed 06/30/2015  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 3004 GL

18. Total Depth: MD 15530 TVD 8900 19. Plug Back T.D.: MD 8900 TVD 15507 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	675		730		0	0
12.250	9.625 J-55	36.0	0	2935		1210		0	0
8.750	5.500 CYP-110	17.0	0	15530		1645		4000	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8010	8010						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	6654	8660	8900 TO 15436			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8900 TO 15436	FRAC: FR/8900-15,436 W/381,726LBS SAND, 2526GALS HCL 10-30% ACID & 10,407GALS WATER.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
07/03/2015	07/15/2015	24	→	991.0	2130.0	895.0	44.6	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
24/64	1665		→	991	2130	895	2149	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD  
FLOWS FROM WELL  
OCT 22 2015  
D. Stam  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #317963 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation  
Date: 11/15/16

*[Handwritten Signature]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	330			
SALADO	330	724			
CASTILE	724	2923			
BELL CANYON	2923	2960			
CHERRY CANYON	2960	3809			
BRUSHY CANYON	3809	6654			
BONE SPRING	6654	8660			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #317963 Verified by the BLM Well Information System.**  
For XTO ENERGY, INC, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 10/22/2015 ()

Name (please print) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 09/29/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\*