

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

OCD Artesia
OCT 2 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5. Lease Serial No.
NMNM15302

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator XTO ENERGY, INC Contact: STEPHANIE RABADUE
 E-Mail: stephanie_rabadue@xtoenergy.com

3. Address 500 W. ILLINOIS ST STE 100 3a. Phone No. (include area code)
 MIDLAND, TX 79701 Ph: 432-620-6714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 200FSL 760FEL Sec 5 T25S R29E Mer NMP
 At top prod interval reported below 634FSL 781FEL
 At total depth 2463FSL 759FEL Sec 5 T24S R29E Mer NMP

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. CORRAL CANYON FEDERAL 4H
 9. API Well No. 30-015-42923
 10. Field and Pool, or Exploratory WILLOW LAKE; BS, SE
 11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R29E Mer NMP
 12. County or Parish EDDY 13. State NM
 14. Date Spudded 03/22/2015 15. Date T.D. Reached 04/16/2015 16. Date Completed
 D & A Ready to Prod. 17. Elevations (DF, KB, RT, GL)* 2948 GL
 18. Total Depth: MD 15935 19. Plug Back T.D.: MD 15840 20. Depth Bridge Plug Set: MD
 TVD 8582 TVD 8582 TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RACY CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	590		650		0	0
12.250	9.625 J-55	36.0	0	2875		970		0	0
8.750	5.500 CYP-110	17.0	0	15935		2625		2350	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8000	8000						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SAND	6620	8643	8800 TO 15792			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8800 TO 15792	FRAC WELL IN 22 STAGES FR/8800-15.750. W/296.992LBS SAND, 1260GALS ACID & 96.390GALS SLICKWATER.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
05/15/2015	05/21/2015	24	→	980.0	1681.0	1752.0	44.6	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
24/64	SI 1160		→	980	1681	1752	1715	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

ACCEPTED FOR RECORD
 FLOWS FROM WELL
 OCT 22 2015
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #317617 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
 Dates 11/21/15

NM OIL CONSERVATION

ARTESIA DISTRICT
 OCT 27 2015

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	274			
SALT	274	2686			
DELAWARE	2686	2883			
CHERRY CANYON	2883	3785			
BRUSHY CANYON	3785	6388			
BONE SPRING	6388	8643			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #317617 Verified by the BLM Well Information System.
For XTO ENERGY, INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/22/2015 ()

Name (please print) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 09/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.