

JUN 22 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5. Lease Serial No.
NMNM103878

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION CO. Contact: ERIN WORKMAN
Email: ERIN.WORKMAN@DVN.COM

8. Lease Name and Well No.
RUSSELL 8 FED 1

3. Address
333 WEST SHERIDAN AVENUE
OKC, OK 73102

3a. Phone No. (include area code)
Ph: 405-552-7970

9. API Well No.
30-015-31392

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot D 760FNL 660FWL
At top prod interval reported below Lot D 760FNL 660FWL
At total depth Lot D 760FNL 660FWL

10. Field and Pool, or Exploratory
WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 8 T20S R29E Mer

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
12/27/2000

15. Date T.D. Reached
01/27/2001

16. Date Completed
 D & A Ready to Prod.
03/17/2001

17. Elevations (DF, KB, RT, GL)*
3279 GL

18. Total Depth: MD 11730
TVD

19. Plug Back T.D.: MD 11682
TVD

20. Depth Bridge Plug Set: MD 11200
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1336		976		0	
12.250	8.625 J-55	32.0	0	3515		1600		0	
7.875	5.500 J-55	15.5	0	11730		1350		5614	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ATOKA	10812	10816	10812 TO 10902		144	OPEN
B) ATOKA	10866	10882				
C) ATOKA	10886	10902				
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10812 TO 10902	ACIDIZE PERFS WITH 3,600 G OF ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/2014	11/04/2014	24	→	2.0	0.0	1.0			REDS FROM WELL
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	150	20.0	→				0		

ACCEPTED FOR RECORD
JUN 18 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #304996 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Handwritten initials/signature

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
1ST BONE SPRING LIME	5597	6883	OIL & GAS	1ST BONE SPRING LIME	5597
1ST BONE SPRING SAND	6883	7059	OIL & GAS	1ST BONE SPRING SAND	6883
2ND BONE SPRING LIME	7059	7675	OIL & GAS	2ND BONE SPRING LIME	7059
2ND BONE SPRING SAND	7675	7947	OIL & GAS	2ND BONE SPRING SAND	7675
3RD BONE SPRING LIME	7947	8814	OIL & GAS	3RD BONE SPRING LIME	7947
3RD BONE SPRING SAND	8814	9272	OIL & GAS	3RD BONE SPRING SAND	8814
WOLFCAMP	9272	9979	OIL & GAS	WOLFCAMP	9272
CANYON	9979	10324	OIL & GAS	CANYON	9979

32. Additional remarks (include plugging procedure):

ADDITIONAL FORMATIONS:

STRAWN TOP: 10,324' BOTTOM: 10,759'
 ATOKA TOP: 10,759' BOTTOM: 11,288'
 MORROW TOP: 11,288' BOTTOM: 11,666'
 BARNETT SHALE TOP: 11,666' WELL TD 11,730'

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (I full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #304996 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION CO.,LP, sent to the Carlsbad
 Committed to AFMSS for processing by JENNIFER SANCHEZ on 06/17/2015 ()

Name (please print) ERIN WORKMAN Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission) Date 06/15/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.