

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM112920

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 8. Well Name and No.

RIVERBEND 14 FEDERAL COM 2H

2. Name of Operator  
CIMAREX ENERGY COMPANYContact: CRISTEN BURDELL  
E-Mail: cburdell@cimarex.com

## 9. API Well No.

30-015-41589

3a. Address  
202 S. CHEYENNE AVE STE 1000  
TULSA, OK 741033b. Phone No. (include area code)  
Ph: 918-560-7038

## 10. Field and Pool, or Exploratory

WILDCAT

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T25S R28E NENW 75FNL 1980FWL  
32.081396 N Lat, 104.033637 W Lon

## 11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-18-14 Spud well. TD 17-1/2 hole @ 500.

12-19-14 RIH w/ 13-3/8, 48#, J55 STC csg &amp; set @ 500. Mix and pump: 500 sx Class C; 14.8 ppg, 1.36 yld. No cmt to surface. Contact BLM ? 1? approved. RIH w/ 1? &amp; tag cmt @ 135?. Mix &amp; pump 300 sx Class C, 14.8 ppg, 1.36 yld. Circ 20 bbls cmt to surface. WOC 18 hrs.

12-21-14 Test csg to 1500 psi for 30 mins. OK.

12-22-14 TD 12-1/4 hole @ 2557.

12-23-14 RIH w/ 9-5/8, 36#, J55, LTC csg &amp; set @ 2557. Mix &amp; pump Lead: 750 sx Class C, 12.9 ppg, 1.87 yld; tail w/ 163 sx Class C, 14.8 ppg, 1.34 yld. Circ 289 sx to surface. WOC 8 hrs.

12-24-14 Test csg to 1500 psi for 30 mins. OK.

01-14-15 TD 8-3/4 hole @ 10893.

01-16-15 RIH w/ 7, 32#, L80, BTC csg &amp; set @ 10893. DV Tool @ 6334-6338

01-17-15 Mix &amp; pump 1st Stage: Lead: 330 sx Class H, 10.8 ppg, 2.78 yld; tail w/ 150 sx Class H,

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 27 2015

RECEIVED

(2) Accepted for record  
NM OCD 10/27/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #297359 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 09/08/2015 ()

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/06/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #297359 that would not fit on the form

### 32. Additional remarks, continued

14.5 ppg, 1.24 yld. Open DV Tool, got back 612 sx. Mix & pump 2nd Stage: 990 sx Class H, 10.8 ppg, 2.53 yld. Did not circ. WOC 12+ hrs.  
01-18-15 Run temp survey. TOC @ 50?. Contact E. Fernandez BLM, approval to proceed.  
01-20-15 Test csg to 3000 psi for 30 mins. OK.  
01-20-15 Drilling @ 12455?. Hole collapsed while drlg. TOH w/ BHA.  
01-21-15 to  
02-02-15 Wash & reaming unsuccessfully to open well up. Reaming depth @ 11012. Contact BLM for sidetrack approval.  
02-03-15 Sidetrack well. RIH w/ 2-7/8 tbg & cmt assembly to 11144.  
02-04-15 Pump 20 bbls 14.5 ppg spacer. Mix & pump 100 sx Class H, 15.6 ppg, 1.18 yld. Pump 10 bbls 14.5 ppg spacer. TOOH. WOC.  
02-05-15 Tag cmt @ 10766. Contact BLM E. Fernandez for approval to set CIBP. RIH & set CIBP @ 10760?  
02-06-15 Tag CIBP @ 10760. RIH w/ whipstock & set @ 10746-10755.  
02-07-15 Mill window @ 10746-10755. Mill rat hole @ 10755-10763.  
02-08-15 TOOH w/ mill.  
02-09-15 TIH w/ directional assembly. Drill curve.  
02-20-15 TD 6? hole @ 15325.  
02-21-15 RIH w/ 4-1/2, 11.6, P110, BTC liner & set @ 9852-15325.  
02-22-15 Mix & pump 380 sx Class H, 14.5 ppg, 1.22 yld. TOC @ 9852- TOL.  
02-25-15 Release rig. PBTD @ 15238.