	UNITED STATE	NTERIOR	OCD Art	esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM112920	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well D Gas Well D Otl	•	8. Well Name and No. RIVERBEND 14 FEDERA				
2. Name of Operator CIMAREX ENERGY COMPA	JLS			API Well No. 30-015-41589		
3a. Address 202 S. CHEYENNE AVE TULSA, OK 74103	3b. Phone No. (include area code) Ph: 918-585-1100			10. Field and Pool, or Exploratory WILDCAT WOLFCAMP		
4. Location of Well (Footage, Sec., 7	<i>i</i>)			11. County or Parish, and State		
Sec 14 T25S R28E 75FNL 19				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	ENATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	🗖 Acidize	🗖 Dec	epen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing				ation	□ Well Integrity
☐ Final Abandonment Notice	 Casing Repair Change Plans 		w Construction g and Abandon	🗋 Recomp		☑ Other Drilling Operations
	Convert to Injection		g Back	U Tempor	arily Abandon Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for f Revised TOC as discussed w 5 bbls/0.0164 bbls/ ft= 305'	rk will be performed or provide d operations. If the operation re bandonment Notices shall be fi final inspection.)	e the Bond No. c esults in a multip led only after all	on file with BLM/BL/ ole completion or rec	A. Required su ompletion in a ding reclamatio	bsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once and the operator has
TOL: 9852' 9852'+ 305'=10157' TOC	NMOCO			NM OIL CONSERVATION		
Riverbend 14 Fed Com 2H Completion 5-21-15 RU pump to -9-5/8? csg. Test lines to 8000 psi. Ge					NM OIL CONSERVICE ARTESIA DISTRICT	
5-23-15 Set packer & 2-7/8?,	t TIH. 75 jts r	emaining to reac	h DV tool @	ARTESIA T 2015		
6335?. TIH start testing csg. I 5-24-15 Set packer @ 6392? packet nothing left in hole. W 5-25 through 5-27-15 Well Sh	5000 psi. Good test. TOH w. RECEIVED					
14. I hereby certify that the foregoing i	Electronic Submission #	ENERGY COI	PANY, sent to t	he Carlsbad	-	
Name (Printed/Typed) HOPE KNAULS						
Signature (Electronic Submission)						
Signature (Electronic	Date 08/17/2		SF			
_Approved By			Title			Date
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any p is to any matter	erson knowingly an within its jurisdictior	d willfully to m	ake to any department of	agency of the United
** OPERA	TOR-SUBMITTED ** (DPERATOR		** OPERAT		; **

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Additional data for EC transaction #313004 that would not fit on the form

32. Additional remarks, continued

5-28-15 RIH w/ setting tool & CBP. DV tool @ 6335?. RIH & set CBP @ 6398?. Test csg. Plug set w/ 600 psi. TIH w/ 2-7/8?, 6.5#, L-80 to 5899?. 6-2-15 Mill out plugs. 6-8-15 Well SI For frac. 6-18-15 Perf?d wolfcamp 10600-15210. .46 Size holes. 550 holes. Frac w/ 6675429 slickwater, 7770126 gal total fluid #sd. 6-30-15 RIH 2-3/8? tbg & set 4-1/2? packer @ 9920. GLV 1593,2895,3970,4755,5343,5866,6357,6848,7340,7863,8354,8846,9369,9828 7-3-15 turned well to production.