Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	OMB NO. 1004-0135
	Expires: July 31, 2010
	5. Lease Serial No.
€ D Artesia	NMLC029435B

SUNDRY NOTICES AND REPORTS ON WEIOED Artesia

Do not use this form for proposals to drill or to re-enter an

(161-41- All-mar T. 1 N

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7.	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well						8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Other					NFE FEDERAL COM 53H					
2. Name of Operator Contact: HUDSON ISABEL APACHE CORP E-Mail: lsabel.Hudson@apachecorp.com					9. API Well No. 30-015-42908					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (inc Ph: 432.818.11			10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State					
Sec 6 T17S R31E NENE 460		EDDY COUNTY, NM								
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF N	OTICE,	REPO	ORT, OR OTHE	R DATA	<u> </u>		
TYPE OF SUBMISSION	TYPE OF ACTION									
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)			☐ Water Shut-Off		ff	
_	☐ Alter Casing	☐ Fracture	Treat	☐ Recla	amation	n	□ Well In	tegrity	,	
Subsequent Report	☐ Casing Repair	☐ New Cor	struction	□ Recomplete			Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and	g and Abandon 🔲 Tempe		porarily	Abandon	Production	n Start-	-up	
	☐ Convert to Injection ☐ Plug		ack			osal				
testing has been completed. Final Aldetermined that the site is ready for f Apache completed this well, a 7/08/2015 Log - TOC @60'. S 7/20/2015 MIRUSU & REV U	completion or recompletion in a new interval, a Form 3160-4 shall be filed once equirements, including reclamation, have been completed, and the operator has NM OIL CONSERVATION ARTESIA DISTRICT									
7/21/2015 DO DV Tool @ 43 7/23-24/2015 RU Elite to frac treated/frac'd; not produced. Frac 5196'-10,620' (TD 10,63 Packers @ 5196', 5453', 5749 8505', 8770', 9029', 9331', 95 Total Acid Volume = 3474 BB	3500'-5196' isolated w/csg 7') 0', 6015', 6280', 6546', 6846 93', 9856', 10,161', 10,420' LS	8', 7112', 7375',	7673', 7941',			OCT 27 20				
Total Slickwater Volume = 85,980 BBLS Total Sand = 3,964,732#						Accepted for record				
	DD MHOCO 10/27/15						_			
14. I hereby certify that the foregoing is Name(Printed/Typed) HUDSON	Electronic Submission #3 For APA Committed to AFMSS fo	CHE CORP. sen	to the Carlst DEBORAH HA	oad AM on 10/		stem				
						OCT 10	2016			
Signature (Electronic Submission) THIS SPACE FOR FEDERA			e 10/02/20	_	HEE	OCT 19	2015			
	INIS SPACE PO	RFEDERAL	RSIAIE	OFFICE		JREAU OF LAND I		VI I		
Approved By			tle			CARLSBAD FIEL	LD OFFICE	11		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	subject lease	fice				v			

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Additional data for EC transaction #318492 that would not fit on the form

32. Additional remarks, continued

7/25/2015 RDMO FRAC
7/26/2015 RIH w/production equipment
7/27/2015 RIH w/ESP; motor set @ 4224', intake @ 4201'. Install electric & start producing to battery.
Release, POOH & LD pkr; Set Desander @ 4257', ESP @ 4142', EOT @ 4587'

**NOTE: Gaps in dates are due to pad drilling processes and surrounding area water issues, which delay completion operations.