

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029435B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029435B 6. If Indian, Allottée or Tribe Name		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. NFE FEDERAL COM 53H		
Name of Operator Contact: SUSAN BLAKEMORE APACHE CORPORATION E-Mail: susan.blakemore@apachecorp.com				9. API Well No. 30-015-42908		
3a. Address . 303 VETERANS AIRPARK LA MIDLAND, TX 79705	none No. (include area code) 132-818-1966 32-818-1988		10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETTA-YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 6 T17S R31E Mer NMP NENW 460FNL 1025FEL 32.869398 N Lat, 103.903353 W Lon				EDDY COUNTY, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	IOTICE, REI	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	Production	n (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	ation		y
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice		Plug and Abandon	Temporar	orarily Abandon . Drilling Operation		10115
	Convert to Injection	Plug Back	ck			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	<u>-</u>	d No. on file with BLM/BIA multiple completion or reco	. Required subs inpletion in a ne	equent reports shall be a w interval, a Form 3160	filed within 30 days 0-4 shall be filed onc	
BLM-CO-1463 NATIONWIDE	:/NMB000736					
5/07/2015 SPUD WELL.				OUCER	VATION	
5/07-5/08/2015 Surf 17.5" hole; 13.375", H-40, 48# csg set @ 400'; ran 6 centralizers. Lead: 470 sx Class C (14.8 ppg, 1.34 yld) Circ 55 bbls/230 sx cmt to surf.				NM OIL CONSERVATION ARTESIA DISTRICT OCT 2 7 2015		
				0C1 215	013	
5/09/15 Surf csg pressure test	•	•				
5/09-5/11/2015 Drlg f/403'-350	00'.	Accepted for MEXICOL		RECEIV	EU	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #303156	verified by the BLM Wel	I Information	System		
	For APACHE CORP	PORATION sent to the C	arlshad		DECORD	
Name(Printed/Typed) SUSAN B	Committed to AFMSS for proc LAKEMORE	Title DRLG T	AM on TUALVIZ	PEPTED FOR	RECORD	
Name(17mea/1ypen) 303AN B	LANEWONL	THE DIVEG I	LOIT			
Signature (Electronic S	Submission)	Date 05/27/20	015	OCT 19	2015	
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	E() Shem	,	
Approved By		Title	BI	UREAU OF LAND MA CARLSBAD FIELD	NAGEMENT OFF CE _{ate}	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	rant or					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for	or any person knowingly and	willfully to mak	te to any department or	agency of the United	i

Additional data for EC transaction #303156 that would not fit on the form

32. Additional remarks, continued

5/11/2015 Inter 12.25" hole; 9.625", J-55, 40# csg @ 3500'; 28 centralizers. Lead: 1100 sx 35/65 C (12.90 ppg, 1.92 yld) Tail: 300 sx Class C (14.80 ppg, 1.33 yld) Circ 50 bbls/146 sx cmt to surf. Pressure test: 2000 psi/2.5 hours-OK.

5/13-5/22/2015 Drlg f/3500'-10,637'.

5/22/-5/25/2015 Prod 8.50" hole, 7" L-80, LTC, 29# csg @ 4336'; Run tapered strg-5.5" L-80, 20# csg with Packers Plus Packer System f/4336'-10,620'; 32 centralizers.

DVT @ 4333'.

5/25/2015 Cmt Lead: 400 sx 35/65 POZ C (12.60 ppg, 2.05 yld)

Tail: 200 sx TX1 Lightweight (13.0 ppg, 1.48 yld)

Circ 34 bbls/93 sx to surf.

TD well @ 10,637'.

5/25/2015 - RR.