

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OCDA Artesia**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

5. Lease Serial No.  
NMNM86024

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CYPRESS 34 FEDERAL 10H

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

9. API Well No.  
30-015-43076

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5936  
Fx: 432-685-5742

10. Field and Pool, or Exploratory  
CEDAR CANYON BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 34 T23S R29E NWNW 210FNL 330FWL  
32.267892 N Lat, 103.979624 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 8/7/15, drill to 315' 8/7/15. RIH & set 10-3/4" 45.5# J-55 BTC csg @ 315', pump 20BFW spacer then pump 100sx (29bbl) PPC w/ additives 14.2ppg 1.67 yield followed by 330sx (79bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 247sx (65bbl) cmt to surface, WOC. 8/8/15, Install WH, test to 1463#, test passed. 8/9/15 RU BOP, test @ 250# low 5000# high, good test. Test csg to 2500# for 30min, good test. 8/10/15 RIH & tag cmt @ 260', drill new formation to 325', noticed losses while drilling @ 320', notified BLM rep. Jose Saenz, decision made to drill ahead with losses.

8/11/15 drill 9-7/8" hole to 3043', 8/12/15. RIH & set 7-5/8" 26.4# L80 BTC csg @ 3035', pump 10BFW spacer then cmt w/ 830sx (279bbl) PPC w/ additives 12.9ppg 1.89 yield followed by 300sx (71bbl) PPC w/ additives 14.8ppg 1.32 yield, full returns throughout job, circ 510sx (170bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 8/13/15, RIH & tag cmt @ 2955', pressure test

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 27 2015

RECEIVED

Accepted for record  
EDD MISCED 10/27/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #312782 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 10/13/2015

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 08/14/2015

**ACCEPTED FOR RECORD**

OCT 19 2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #312782 that would not fit on the form**

**32. Additional remarks, continued**

csg to 4200# for 30 min, good test. Drill new formation to 3053', perform FIT test EMW=12.5ppg, 500psi, good test.