Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II - (575) 748-1283		30-015-02965
1 S. First SL, Artesia, NM 88210OIL CONSERVATION DIVISIONstrict III - (505) 334-61781220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE x 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Square Lakes 12 Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 105
2. Name of Operator		9. OGRID Number
Tandem Energy Corporation		236183
3. Address of Operator		10. Pool name or Wildcat
2700 Post Oak Blvd. Ste. 1000, Houston, TX y771056 Square Lake Grayburg San Andres 4. Well Location		
Unit Letter_B :_660 feet from the North line and 1980 feet from the East line		
Section 12	Township 17S Range 29E	NMPM County Eddy
	Elevation (Show whether DR, RKB, RT, GR, etc	
2632 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
CLOSED-LOOP SYSTEM		TT D
13. Describe proposed or completed of	operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Received 59 Joints of 4-1/2" 10.5# STC J-55 Casing. R/U Casing Running Equipment. RIH with Float Shoe, Float Collar, and 2 joints of casing. All connections thread locked. Ran Bow Spring Centralizers on every other joint for the first 10 joints.		
Torqued all connections to 1600 ft-lbs. Ra	in Bow Spring Centralizers on every third joint after that. Lande	
R/U Cement Trucks and began pumping cement @ 1900 hours. Pump rate 3.6 BPM, 110 psi.		
Got returns at surface at 90 bbls of cement pumped. Pumped a total of 120 bbls of cement. Reduced pump rate to 2.5 BPM @ 29 bbls of displacement pumped. NM OIL CONSERVATION		
Plug bumped with 39 bbls of displacement pumped. Left 1 bbl of cement on top of bump plug. ARTESIA DISTRICT Tagged cement @ 2300', Tagged Top Plug @ 2398'.		
Drilled through Composite Bridge Plug. RIH w/ 440 casing Packer, 75 IPC joints and one 8' IPC pup joint, and one 10' IPC pup joint, and set packer at 2392.52' KB. OCT 16 2015		
Pulled 12,000 pounds tension on packer, and hung off tubing in hanger.		
Rigged up a calibrated pressure chart record Tested the 2-3/8" to 4-1/2" Annulus to 640		RECEIVED
Pressure bled off 20 psi in 30 minutes.		
	Die Delasere Deter	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
and the first		
SIGNATURE C. NOCAL	TITLE Regulatory Special	istDATE_09/21/2015
Type or print name L. Kiki Lockett	E-mail address: _kikil@t5ener	gy.com PHONE: 713-987-7326
For State Use Only		
APPROVED BY: RULINO NGE TITLE CONDUCINE OFFICER DATE 10/22/15		
APPROVED BY: <u>Little</u> NGE TITLE Completence OFFICE DATE 02215 Conditions of Approval (if any):		

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