Office	State of New Mexico		Form C-103	
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resource	es	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-03310		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of I	2020	
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas L		
1220 S. St. Francis Dr., Santa Fe, NM			lease ino.	
87505		LC-058582		
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO		nit Agreement Name	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	BGSAU		
PROPOSALS.)			8. Well Number 001P	
1. Type of Well: Oil Well Gas Well Other Injection				
2. Name of Operator Tandem Energy Corporation 3. Address of Operator		9. OGRID Number	9. OGRID Number 236183 10. Pool name or Wildcat	
•				
2700 Post Oak Blvd., Ste. 1000, Houston, TX 77056 4. Well Location		Loco Hills Queen Gr	Loco Hills Queen Grayburg SA	
	2240 A A A A A			
Unit Letter <u>H</u> :	2310 feet from the <u>North</u> line as			
Section 6	Township 18S Range 29E		County Eddy	
	11. Elevation (Show whether DR. RKB, RT, C	iR, etc.)		
	3588 GL			
12. Check A	Appropriate Box to Indicate Nature of N	otice, Report or Other Da	ata	
		SUBSEQUENT REPO		
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON		—	AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_	no TT	У	
OTHER:				
	eted operations. (Clearly state all pertinent deta			
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multi	ple Completions: Attach well	bore diagram of	
	•			
•	casing valve. Well has a slow leak.			
Removed tubing and pa				
	n good shape. Packer element has some	evidence of a leak past th	e element.	
Tagged fill at 2563'.				
Drilled out to original PE				
	ker and 2-3/8" 4.7# EU IPC tubing to 243	3' KB.		
	12,000 lbs. tension on tubing and packer.			
Tested annulus to 500 p	psi and held for 15 minutes. No pressure			
	8/6/2015 and was chart recorded and with	nessed by OCD Represen	tative	
MIT was conducted on	0/0/2015 and was chart recorded and with			
MIT was conducted on				
MIT was conducted on	ororzono and was chart recorded and with		NM OIL CONSERV	
MIT was conducted on			NM OIL CONSERVA	
			NM OIL CONSERV	
MIT was conducted on	Rig Release Date:		NM OIL CONSERVA	
			NM OIL CONSERVA ARTESIA DISTOLO	
Spud Date:	Rig Release Date:		NM OIL CONSERV ARTESIA DISTRIC	
Spud Date:		owledge and belief.	NM OIL CONSERVA ARTESIA DISTOLO	
Spud Date:	Rig Release Date:	owledge and belief.	NM OIL CONSERVA	
Spud Date: I hereby certify that the information	Rig Release Date:	-	NM OIL CONSERV ARTESIA DISTRIC OCT 16 ² 2000 RECEIVED	
Spud Date:	Rig Release Date:	-	NM OIL CONSERV ARTESIA DISTRIC OCT 16 ² 2000 RECEIVED	
Spud Date: I hereby certify that the information SIGNATURE L. LOC	Rig Release Date: above is true and complete to the best of my known LUH TITLE Regulatory Spect	ialist DATE	NM OIL CONSERV ARTESIA DISTRIC OCT 16 2000 RECEIVED	
Spud Date: I hereby certify that the information SIGNATURE L. Kiki Lockett	Rig Release Date:	ialist DATE	NM OIL CONSERVA ARTESIA DISTOLO OCT 16 ² 2000 RECEIVED	
Spud Date: I hereby certify that the information SIGNATURE L. LOC	Rig Release Date: above is true and complete to the best of my known TITLE Regulatory Spec E-mail address:	ialistDATE	NM OIL CONSERV ARTESIA DISTRIC OCT 16 2000 RECEIVED	
Spud Date: I hereby certify that the information SIGNATURE <u>L. Kiki Lockett</u> For State Use Only	Rig Release Date: above is true and complete to the best of my known TITLE Regulatory Spec E-mail address:	ialist DATE	NM OIL CONSERV ARTESIA DISTRIC OCT 16 2000 RECEIVED	