Office		of New Mexic	=		Form C-1	
District 1 – (575) 393-6161	Energy, Mine	rals and Natural	Resources		Revised July 18, 20)13
1625 N. French Dr., Hobbs, NM 88240				WELL API 1	NO.	
<u>District II</u> – (575) 748-1283	/ / / / / / / / / / / / / / / / / /		IVISION	30-015-	-20975	
811 S. First St., Artesia, NM 88210	1 Hat 5t, 7110510, 1111 65210			5. Indicate T	Type of Lease	ļ
<u>District III</u> - (505) 334-6178 1220 South St. Francis Dr.				STAT	E 🗌 FEE 😠	
District IV - (505) 476-3460 Santa Fe, NM 87505			5	6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						i
87505						
	ICES AND REPORT			7. Lease Nai	me or Unit Agreement Name	2
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Dich			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			15G SAU			
1. Type of Well: Oil Well Gas Well X Other			8. Well Number			
	Gas Well X Other	<u> </u>		A OCDIDA		
2. Name of Operator		•		9. OGRID N		
Tandem Energy Corporation					236183	
3. Address of Operator				10. Pool nan	ne or Wildcat	
2700 Post Oak Blvd. Ste. 1000, Houston, Tx 77058				Loco Hills Grayburg S	A	
4. Well Location						
	1980 feet from	tha	line and 1780	faa	et from the lin	
Unit Letter:						e
Section 5	Township			NMPM	County	
	11. Elevation (Sho		(B, RT, GR, etc.)			
		3545.7	162			
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12. Check	Appropriate Box to	o indicate Natu	re of Notice,	Report or O	iner Data	
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				REPORT OF:	_	
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TEMPORARILY ABANDON	CHANGE PLANS		OMMENCE DRI	LLING OPNS.[□ PANDA [
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