	Office	State of New N			Form C-103	
	District 1 - (575) 393-6161	Energy, Minerals and Na	atural Resources		Revised July 18, 2013	
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	į		WELL API NO.		
	811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-21398		
	District 111 - (505) 334-6178	ct III ~ (505) 334-6178 1220 South St. Francis Dr. Rio Brazos Rd., Azicc, NM 87410 South St. Francis Dr.		5. Indicate Type of Lease		
•	1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460			STATE FEE  6. State Oil & Gas Lease No.		
	1220 S. St. Francis Dr., Santa Fe, NM	20 S. St. Francis Dr., Santa Fe, NM			as Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agree					- Unit Annanat Nama	
ı	DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			/. Lease Name	or Unit Agreement Name	
١	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SRO SWD		
	ROPOSALS)			8. Well Number 102		
	, , <u> </u>	Type of Well: Oil Well Gas Well Other: SWD				
1	Name of Operator		9. OGRID Number			
	3. Address of Operator	OG Operating LLC		229137 10. Pool name or Wildcat		
		ne Concho Center, 600 W Illinois Ave, Midland, TX 79701		SWD; Devonian		
1				3 w D, Devolitan		
١		. Well Location				
١		Unit Letter. G: 1980 feet from the North line and 1980 feet from the East line				
l	Section 16				County Eddy	
ı	是出现 <b>不是是工</b> 事实现实实	11. Elevation (Show whether L	OR, RKB, RT, GR, etc	·)		
1	3024' GR					
	·					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTENTION TO					
				BSEQUENT REPORT OF:		
				<del></del>		
	TEMPORARILY ABANDON	CHANGE PLANS	1	MMENCE DRILLING OPNS. P AND A		
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	AT JOB 🔲		
	DOWNHOLE COMMINGLE		ì		,	
	CLOSED-LOOP SYSTEM	<u></u>				
	OTHER:		OTHER:			
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
	proposed completion or recompletion.					
	COG Operating, LLC proposes to measure the shut in pressure in the 9-5/8" x 7" annulus then bleed the pressure off to an					
empty tank. The annulus will then be loaded with fresh water and pressurized to see if an injection rate can be established.						
This pressure/injection test will be recorded on a chart. If injection is established down the annulus, we will pump sufficient						
cement to fill the annulus from the 13-5/8" casing shoe at 2434' to surface. The current TOC indicated from the CBL is						
approximately 2280'. The NMOCD will be consulted if injection can't be established down the annulus.						
	•	•				
•	The proposed plan is in response	to the letter of violation recei-	ved by COG Opera	ting, Dated 10/14	2015	
	NM OIL CONSERVATION					
	•				ARTESIA DISTRICT	
					OCT 2 1 2015	
					001 21 2013	
	· ·					
					RECEIVED	
-						
	I hereby certify that the information is	above is true and complete to the	best of my knowled	ge and belief.		
	SIGNATURE S: h	TITLE C.		1 15.4	TT 10/31/16	
,	SIGNATURE 7	ntle_se	nior Regulatory Ana	lystDA	TE10/21/15	
	Type or print nameBrian Maiorin	a E-mail add	rece: homoionino@o-	oncho com DU	ONE: 437-221-0467	
	Type or print nameBrian Maiorino E-mail address: _bmaiorino@concho.com PHONE: _432-221-0467  For State Use Only					
	APPROVED BY:	AVV TITIE! ) (	STATE YOU	2W/S(1) n	ATE 10/24/2015	
	Conditions of Approval (if any):	111111111111111111111111111111111111111	~~~	<u> </u>	~	
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