Form 3160-5 (August 2007)							FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						<ol> <li>Lease Serial No. NMLC065680</li> <li>If Indian, Allottee or Tribe Name</li> </ol>				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other							8. Well Name and No. KEOHANE FEDERAL 3			
2. Name of Operator Contact: PEGGY REDMAN ENDURANCE RESOURCES LLC E-Mail: peggy@enduranceresourcesllc.com						9. API Well No. 30-015-21612	9. API Well No. 30-015-21612			
3a. Address3b. Phone No. (include area code203 WEST WALL STREET SUITE 1000Ph: 432-242-4680MIDLAND, TX 79701Ph: 432-242-4680						10. Field and Pool, o SHUGART	10. Field and Pool, or Exploratory SHUGART			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parisl	11. County or Parish, and State			
Sec 23 T18S R31E SESW 900FSL 1750FWL						EDDY COUNTY, NM				
12. CHE	CK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	·		
TYPE OF SUBMISS	SION	TYPE OF ACTION				N	· · ·			
Notice of Intent Subsequent Report			🗖 Dee	Deepen		luction (Start/Resume)	Water Shut-Off			
		• 🗖 Alter Casing	—	Fracture Treat		amation	Well Integrity			
		Casing Repair	—	Construction		omplete	Other			
Final Abandonment Notice		Change Plans Convert to Injection		🛛 Plug and Abandon 🗖 Plug Back		<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>				
determined that the site i 7-9-2015 MI&RU Ba onto fish, circulate h with cut tubing. Lato fish at 1903'. Dresse BLM (Jim Amos). O RIH with packer and to get injection rate. bpm at 1300 psi. Sq Tag plug at 1500' fro	s ready for fi ot water. 1 h onto fish d off top of rders to ge l pressure Perforate ueeze 50 om surface.	with existing tubing. Tubin Still stuck. Free point and a, jar for 4 hours. Fished of of fish at 1903'. Latch on a et packer and try to establ up to 2000 psi. Held for 5 at 1903'. RIH with injection sacks 14.8 ppg Class C a. TOC at 1500'. Per BLM Cut off wellhead below g	ng parted 130 chemical cut but 19.5 joints and jar for 3 H lish injection 5 minutes. BL on packer. Es cement into p I cemented 6	from surface a Cut tubing at 1 production tub ours, no mover ate at 1903'. Po Morders to per tablish injection erforations at 11 sacks cement	and stuck. 1944'. POI ing. Top o ment. Call OH with tu forate abo rate 1.5 903'. WOO t from 700	Latch f BEC ibing. Dive fish 4 hrs. Accepted as to plug Liability under bor	LAMAT 1-17-11 Hoch for 1900 MACCO 09 MACCO 09 and is retained u	ION rd Se/,s-		
14. I hereby certify that the	foregoing is	true and correct.				Surface restoration	is completed.			
Name(Printed/Typed)	d by the BLM W ES LLC, sent to by LINDA DENNI Title ENGIN	the Carlsb STON on (	ad		- #1 s					
	/ <b>-</b> 1	···						 7		
Signature	(Electronic S	THIS SPACE FC	DR FEDERA			USELD FOR	record	-		
					1			+		
_Approved By				Title		00T 1 2 20	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant c certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office		fint.				
Title 18 U.S.C. Section 1001 States any false, fictitious of	and Title 43 r fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly an ithin its jurisdiction		Schalle (UFabyAdeDarlAna) CARI SBAD FIELD O		nited		
**	OPERAT	TOR-SUBMITTED ** O	PERATOR	SUBMITTED	* OPER	ATOR-SUBMITTE	D **	1		

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